

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No.

LCO33706B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8 Well Name and Number

C.P. FALBY B FEDERAL

5

9. API Well No.

30-025-37938

10 Field and Pool, Exploatory Area

PENROSE SKELLY GRAYBURG

11 County or Parish, State

LEA, NM

SUBMIT IN TRIPLICATE

1. Type of Well



OIL
WELL



GAS
WELL



OTHER

2. Name of Operator

CHEVRON USA INC

3. Address and Telephone No

15 SMITH RD, MIDLAND, TX 79705

432-687-7375

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter K : 2310 Feet From The SOUTH Line and 2310 Feet From The

WEST Line Section 8 Township 22-S Range 37-E

12 Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER <u>SPUD DETAILS & CSG</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.

5-24-07: SPUD 12.25" HOLE & DRILL TO 281'. DRILL 281' TO TD @ 480.

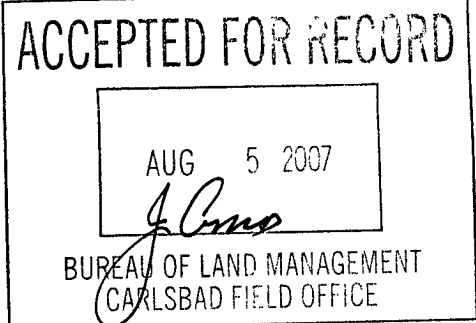
5-25-07: RUN 8 5/8" CSG. TAG BTM & PU 4'. CSG SET @ 476'. PUMP 480 SX CL C .25 PPS D29 CELLOFLAKE, 1% CACL2, DISPL W/28 BFW. BUMP PLUG @ 1300 PSI. WOC.

5-26-07: TIH W/BHA & TAG CMT @ 430. DRILL 480-979, 1100, 1458, 1521, 2031, 2139, 2477, 2961, 3143, 3439, 3764, 3885, 4300, TD.

5-29-07: REACH TD @ 4300'.

5-30-07: RUN 5 1/2" CSG, 15.5, K-55 LTC, SET @ 4298'. TAG BTM @ 4300. CMT W/550 SX 35:65 POZ C, 5% D44, 6% D20, 0.4% D112, .25 PPS D29, .2% D46, 12.4 PPG, YIELD-2.15 CF/SX, TAIL W/570 SX 50:50 POZ C, 5% D44, 2% D20, .25 PPS D29, .2% D46, 14.2 PPG, YIELD-1.36 CF/SX. DID NOT BUMP PLUG. CIRC 340 SX CMT. FLOAT HELD.

5-31-07: RELEASE RIG @ 0100. WAIT ON COMPLETION RIG.



14 I hereby certify that the foregoing is true and correct

SIGNATURE

Denise Pinkerton

TITLE

Regulatory Specialist

DATE

6/19/2007

TYPE OR PRINT NAME

Denise Pinkerton

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE