

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER ☐  
1b. Type of Completion: NEW ☒ WORK ☐ DEEPE ☐ PLUG ☐ DIFF. ☐ OTHER ☐  
WELL OVER N BACK RESVR.

2. Name of Operator  
CHEVRON USA INC

3. Address and Telephone No 15 SMITH RD, MIDLAND, TX 79705 432-687-737

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At Surface  
Unit Letter K : 2310 Feet From The SOUTH Line and 2310 Feet From The WEST Line  
At proposed prod. zone

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

13. State

LEA

NM

15. Date Spudded  
5/24/2007

16. Date T.D. Reached  
5/29/2007

17. Date Compl. (Ready to Prod.)  
6/21/2007

18. Elevations (Show whether DF, RT, GR, etc.)

19. Elev. Casinhead

20. Total Depth, MD & TVD  
4300'

21. Plug Back T.D., MD & TVD  
4253'

22. If Multiple Compl., How Many\*

23. Intervals Rotary Tools  
Drilled By -->

CableTools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)\*  
3623-3914' GRAYBURG

25. Was Directional Survey Made  
YES

26. Type Electric and Other Logs Run  
GR/CBL/CCL

27. Was Well Cored  
NO

28. CASING RECORD (Report all Strings set in well)

| CASING SIZE & GRADE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENT RECORD | AMOUNT PULLED |
|---------------------|----------------|-----------|-----------|---------------|---------------|
| 8 5/8"              | 24#            | 476'      | 12 25"    | 480 SX        |               |
| 5 1/2"              | 15 5#          | 4298'     | 7 875"    | 1120 SX       | 340 SX        |
|                     |                |           |           |               |               |
|                     |                |           |           |               |               |
|                     |                |           |           |               |               |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE   | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
|      |     |        |              |        | 2 7/8" | 3496'     |            |
|      |     |        |              |        |        |           |            |
|      |     |        |              |        |        |           |            |

30. TUBING RECORD

31. Perforation record (interval, size, and number)

3623-35, 3632-35, 3645-48, 3653-58, 3668-78, 3685-92, 3697-3700,  
3712-15, 3723-32, 3744-49, 3757-60, 3768-75, 3779-83, 3788-94,  
3797-3802, 3806-08, 3813-18, 3823-33, 3839-44, 3850-60, 3866-76,  
3879-88, 3891-99, 3904-14'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
3623-3914' FRAC W/88,000 GALS YF125

33. PRODUCTION

Date First Production 7/4/2007 Production Method (Flowing, gas lift, pumping - size and type pump)  
SUB PUMP - PUMPING

|                         |                        |                             |                           |                  |                  |                    |                         |
|-------------------------|------------------------|-----------------------------|---------------------------|------------------|------------------|--------------------|-------------------------|
| Date of Test<br>7-05-07 | Hours tested<br>24 HRS | Choke Size                  | Prod'n For<br>Test Period | Oil - Bbl.<br>67 | Gas - MCF<br>199 | Water - Bbl<br>810 | Gas - Oil Ratio<br>2970 |
| Flow Tubing Press       | Casing Pressure        | Calculated 24-<br>Hour Rate | Oil - Bbl                 | Gas - MCF        | Water - Bbl.     | Oil - Bbl.         | Gas - Oil Ratio         |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

35. List of Attachments  
NOTARIZED DEVIATION REPORT

36. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist  
TYPE OR PRINT NAME Denise Pinkerton

DATE 7/17/2007

ACCEPTED FOR RECORD

Well Status (Prod. or Shutting)  
PROD

AUG 5 2007

Test Witnessed By

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

38.

| NAME | TOP        |                  |
|------|------------|------------------|
|      | MEAS DEPTH | TRUE VERT. DEPTH |
|      |            |                  |

A circular receipt stamp from the US Coast Guard. The outer ring contains the numbers 1 through 31. The inner text reads "Received" and "AUG 20 1971". Below this, the name "Hobbins" is written. At the bottom, "USCG" is printed. A small star is visible on the left side of the stamp.

DeSoto/Nichols 12-93 ver 1 0