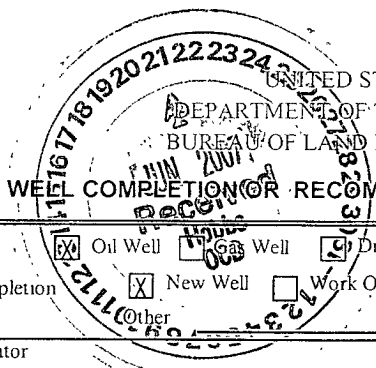




UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5 Lease Serial No NM-18848
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr, ☐ Other		6 If Indian, Allottee or Tribe Name
2 Name of Operator XTO Energy Inc.		7 Unit or CA Agreement Name and No
3 Address 200 N. Loraine, Suite 800, Midland, Texas 79701		8 Lease Name and Well No. SDE 31 Federal #17
3a Phone No (include area code) 432-620-6740		9 API Well No. 30-025-38088
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit Ltr. 'G', 1900' FNL & 2310' FEL At top prod. interval reported below At total depth		10 Field and Pool, or Exploratory Sand Dunes; Bone Spring, South
14 Date Spudded 9/29/06		11 Sec, T, R, M, or Block and Survey or Area Sec. 31, T-23S, R-32E
15 Date T D Reached 10/29/06		12 County or Parish Lea
16 Date Completed ☐ D & A ☒ Ready to Prod 2/15/07		13 State NM
18 Total Depth, MD TVD 9809'		17 Elevations (DF, RKB, RT, GL)* 3596' GL, 3613.5' KB, 17.5 AGL
19 Plug Back T D - MD TVD 9740'		
20 Depth Bridge Plug Set: MD 9275' TVD 9500'		
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) Gamma Ray/CNL/CCL & Gamma Ray/CBL/CCL		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	Surface	902'	-	710 Poz C		Surface	142 sxx
11"	8 5/8"	24/32#	Surface	4493'	1468'	1145 Poz C		1030' CBL	-
7 7/8"	5 1/2"	17#	Surface	9794'	6901'	3280 Poz C&H		Surface	-

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8573'		2 7/8"	8364'				

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Bone Springs	8515'	9809'	9520' - 9675'	41'	82	CIBP @ 9500'
B)			9302' - 9310'	8'	16	CIBP @ 9275'
C)			8805' - 8820'	15'	30	CIBP @ 8790'
D)			8620' - 8635'	15	30	

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
9520' - 9675'	Acidz. w/5000 gals 15% NEFE Hcl Acid
9302' - 9310'	Acidz. w/1500 gals 15% Hcl & 30 bs
8805' - 8820'	Acidz. w/2500 gals 15% Hcl & 50 bs
8620' - 8635'	Acidz. w/2500 gals 7.5% Hcl & 60 bs (Cont'd. on next page)

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
2/25/07	2/25/07	24	→	22	255	25	37.9		2.5' x 1.5" x 24' x 3' Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
							11,591/1	Producing	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

[Signature]

dm

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

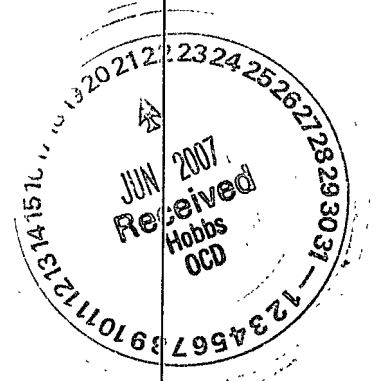
30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Lamar - 4659'
 Delaware Sd. - 4687'
 Bone Springs - 8515'

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Delaware Sd	4687'	8519'	Top & Bottom of Reservoir Oil, Gas & Salt Water		
Bone Springs	8520'	8635'	Top & Bottom Perf Oil, Gas, & Salt Water		



32. Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kristy WardTitle Regulatory Analyst

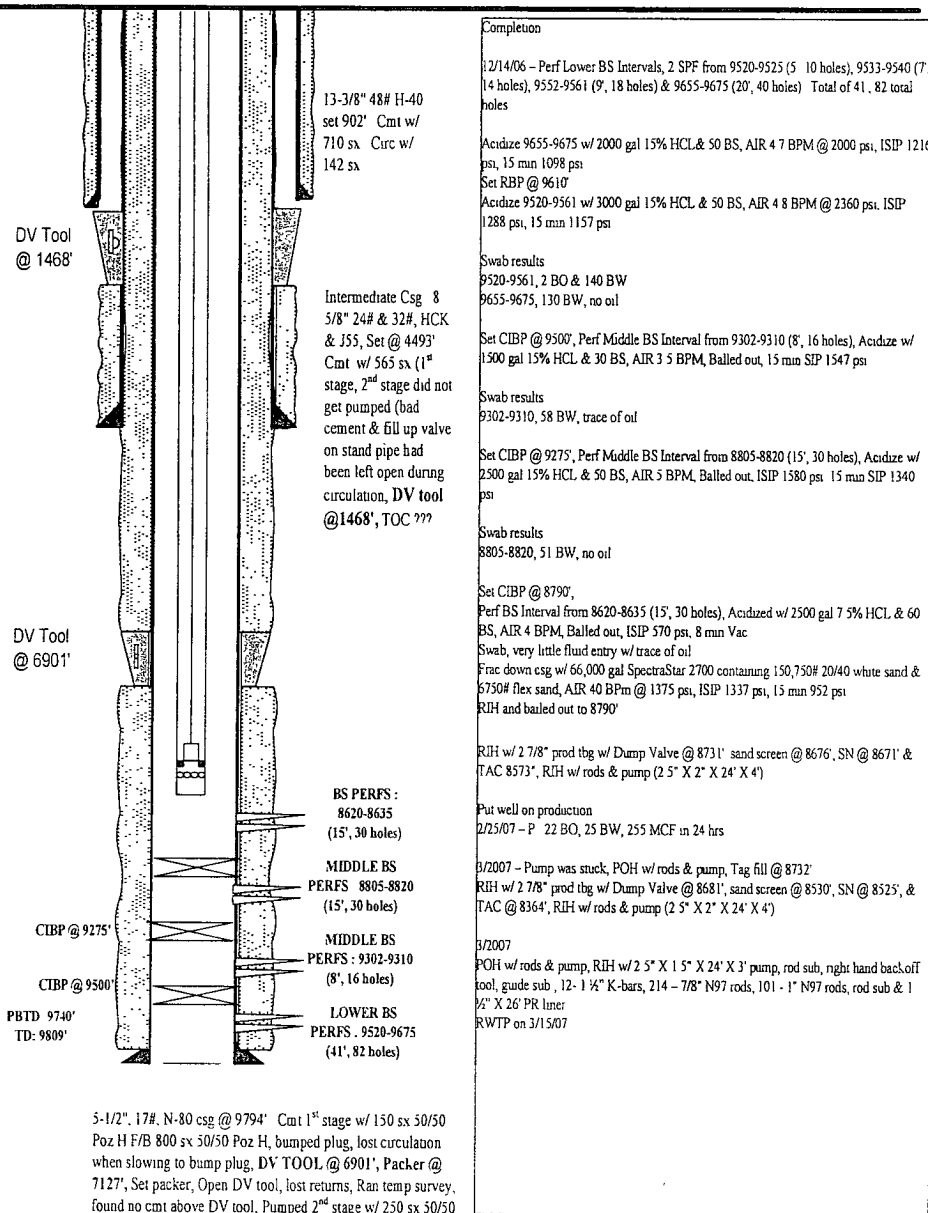
Signature

Date 05/31/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Well: SDE 31 Federal #17
 Area: Carlsbad
 Location: 1900' FNL & 2310' FEL
 Section 31, T23S, R32E
 County: Lea
 Elevation: 3596' GL, 3613.5' KB, 17.5' RKB

WI: 100%
 NRI: 87.5%
 Spud: 9/29/06
 State: New Mexico



PREPARED BY: Richard Lauderdale

DATE: 3/29/07

