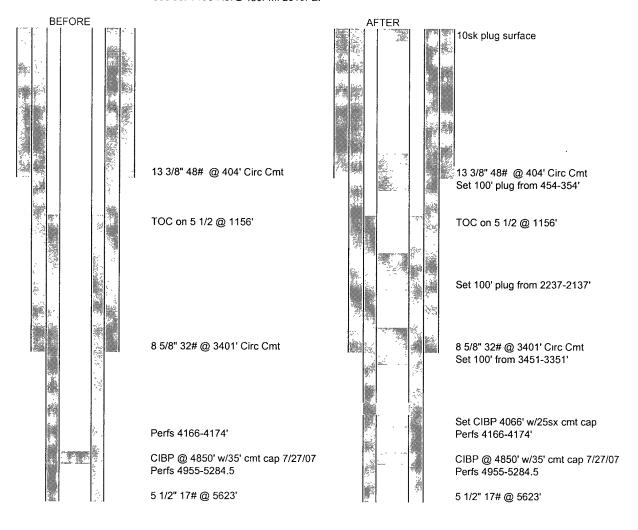
Form C-103 Subtitit 3 Copies To Appropriate District State of New Mexico Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr , Hobbs, NM 88240 30-025-38117 District 11 OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🛛 FEE 1000 Rio Brazos Rd , Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St Francis Dr , Santa Fe, NM V-6390 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Wildcat State PROPOSALS) 8. Well Number 1 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator 013837 Mack Energy Corporation I 0. Pool name or Wildcat 3 Address of Operator P. O. Box 960 Artesia, NM 88211-0960 Abo 4. Well Location В 2310 East feet from the feet from the Unit Letter line and 35 16S 37E Section Township. Range NMPM County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3766' GR Pit or Below-grade Tank Application | or Closure Depth Groundwater\_ \_Distance from nearest fresh water well\_\_\_ Distance from nearest surface water\_ Below-Grade Tank: Volume Pit Liner Thickness: bb1s; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A TEMPORARILY ABANDON **CHANGE PLANS**  $\Box$ MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING OTHER: -13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Notify OCD 24 hours prior to starting plugging operations. 2. Set CIBP @ 4066' w/35' cement cap above perfs @ 4166-4174'. 3. Circ hole with mud gel. 4. Set 35sx plug from 3451-3351', 50' below and above 8 5/8" shoe. WOC and tag. 5. Set 35sx plug from 2237-2137', 50' below and above TOS. 6. Set 35sx plug from 454-354', 50' above and below 13 3/8" shoe. WOC and tag. 7. Set 10sx surface plug. 8. Install dry hole marker. THE OIL CONSERVATION DIVICION EDUCT BE NOTIFIED 24 HOURS PRIOR TO THE **BEGINNING OF PLUGGING OPERATIONS.** I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \_\_\_, a general permit \_\_\_ or an (attached) alternative OCD-approved plan \_\_\_ TITLE Production Clerk DATE 7/30/07 SIGNATURE\_ Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (505)748-1288 For State Use Only UC HELD REPRESENTATIVE II/STAFF MANAGET AUG - 1 2007 TITLE

Conditions of Approval (if any):

## MACK ENERGY CORPORATION Wilcat State #1 Sec 35. T16S R37E 480FM. 2310FE:



- 1 Notify OCD 24hrs of plugging
- 2 Set CIBP @ 4066' w/35'cmt cap above perfs at 4166' and circ hole with mud
- 3 Set 35 sk cmt plug 50' above and below csg 8 5/8" From 3451-3351', WOC and tag
- 4 Set 35sx plug from 2237-2137' TOS
- 5 Set 35 sk cmt plug 50' above and below 13 3/8"csg from 454-354', WOC and tag
- 6 Set 10sk surface plug
- 7 Install dry hole marker

