O. I. N. O. I. T. A				
Submit 3 Copies To Appropriate District State of New Mexico	Form C-103			
Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II OH. CONCERNATION AND THE PROPRIES A	May 27, 2004			
District Life Tgy, Williera's and Water Resources	WEIL APINO			
1625 N. French Dr., Hobbs, NM 88240 District II	お 30-025-38287			
1625 N. French Dr., Hobbs, NM 88240 District III 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV OIL CONSERVATION DIVISTON OF 1220 South St. Francis Dr. Hobbs Santa Fe, NM 87505	5 Tolling Town of Long			
District III 1220 South St. Francis Dr. sabis	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE			
District IV Santa Fe, NIVI 87,505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM	State Off & Gas Lease No.			
87505				
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	L L			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Yearwood BJW \			
PROPOSALS.)	8. Well Number			
1. Type of Well: Oil Well Gas Well Other	1 4			
2. N	9. OGRID Number			
2. Name of Operator	l , l			
Yates Petroleum Corporation	025575			
3. Address of Operator	10. Pool name or Wildcat			
105 S. 4 th Street, Artesia, NM 88210	Wildcat Abo			
4. Well Location				
	CO CACAMAN WAS INC.			
Unit Letter L: 2310 feet from the South line and	660 feet from the West line			
Section 10 Township 13S Range 34E	NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.,				
4158' GR				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Dis	tance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Co	nstruction Material			
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data			
12. Check rippropriate Box to indicate retaine of rection,	report of other Butt			
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WOR				
TEMPORARILY ABANDON	TEMPORARILY ABANDON			
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMEN	JOB 🗍			
_				
OTHER: OTHER:	П			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and				
	l give pertinent dates, including estimated date			
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of starting any proposed work). SEE RULE 1103. For Multiple Completions: At				
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Well Name:	Yearwood BJW	No. 1 Fie	eld:	
Location:	2310' FSL & 660' F	WL Sec. 10-13S-3	4E Lea County, NI	М
GL: 4158'	Zero:	AGL:	KB:	4176'
Spud Date:	3/31/07	Comple	tion Date:	
Comments:	AFE# 07-042-0			

Casing Program				
Size/Wt/Grade/Conn	Depth Set			
11 3/4" 42# H40	428'			
8 5/8" 24&32# J55 & HCK55	4365'			
5 1/2" 17# J55, N80, HCP110	10710'			

10 sack cement plug @ surface

PROPOSED CONFIGURATION

11 3/4" csg @ 428'. Cmtd w/ 400 sx. Cmt circ. Perf @ 478'. Place a 100' cement plug 478'-378', inside and outside casing.

Perf @ 1990'. Place a 100' cement plug 1990'-1890', inside and outside casing.

8 5/8" csg @ 4365'. Cmtd w/ 1224 sx. Cmt circ. 100' cement plug 4415-4315'



100' cement plug 7080'-6980'

TOPS: RUSTLER 1998' **YATES** 2826' SAN ANDRES 4200' **GLORIETA** 5650' TUBB 7090' ABO 7782' **WOLFCAMP** 9418' U. PENN 10168'

CIBP@9050'+35'cmt

TOC 2088' by CBL

CIBP@9450'+35'cmt

Abo perfs 9079.5, 80, 94.5, 9102, 22, 29, 44, 50, 58, 67, 80, 84, 90 9202, 17, 32, 50, 60, 77, 80, 98, 9304, 14, 20, 25'

Wolfcamp perfs 9402-18', 9471-77', 9482-92'

5 1/2" csg @ 10710'. Cmtd w/ 1700 sx.

TD 10710'

PBTD 10670' (float collar)

DATE: 6/13/07 YRWOOD1E

SKETCH NOT TO SCALE