## DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

1000 Rio Brazos Rd , Aztec, NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic 5 Copie

DISTRICT II P O Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

**OIL CONSERVATION DIVISION** 

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

			rator Name a	OR ALLO						SRID No	ımber		
CHEVRON USA INC									4323				
5 SMITH R	ND, TX 79705	i			<sup>3</sup> Reason for Filing Code NW								
4 A DI	Numbor				5 p	Pool Na	me					l Code	
30-025-38338 PENROSE						SKEL	LY, GRAY	BURG		50350			
2634 C							Name ARDY		9 Well No. 8			_	
	e Locatio			1 -4 1-4 -	F4-F	Th	N 41- 70		Feet From The	T4/	M/= -41:= -	Ozvetv	
or lot no. Section N 20		Township 21-S	ip Range Lot.Idn Fee			t From The North/South Line 330 SOUTH				County			
11	n Hole Lo								l				
or lot no.		Township	Range	Lot.ldn	Feet From	m The North/South Lir		outh Line	Feet From The	East	ast/West Line County		
Lse Code			nection Date 8/2007	<sup>15</sup> C-129 Permit Numbe		Number	16	C-129 Effective Date 17 C-129 Expiration D		Expiration Date			
Oil and	l Gas Tra	nsporters											
18 Transporter OGRID		19 Transporter Name and Address				<sup>20</sup> POD 21 (		<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description				
34053		PLAINS PIPELINE					0		HARDY FACILITY LEA COUNTY, NM				
004050		TARGA				G		G	HARDY FACILITY				
024650		TARGA						LEA COUNTY, NM METER # 161-000103					
										2627282500			
									/6	A. A	Ø3 .0 €		
									32752			3 22.2	
	ed Water					24			1 4		111.3	67	
23	POD					<sup>24</sup> POI	O ULSTR L	ocation and	d Description	£525	*? <u>** &gt; ~~ #28</u> }		
Well Co	ompletion	Data									100,000		
	oud Date		Ready Date			<sup>27</sup> Total Depth		<sup>28</sup> PBTD		<sup>29</sup> Perforations 3644-3952'			
5/3/2007 30 HOLE SIZ			5/24/2007  31 CASING & TUBING SIZI			4300' 32 DEPTH S			4253' ET				
2.25"			8 5/8"			485'			490 SX				
875"		5 1/2"				4300'			1120 SX				
Well Te	st Data									_			
6/8/2007		6-0	6-08-07		te of Test 6-16-07		Length of Test 24 HRS		<sup>38</sup> Tubing Pressure		<sup>39</sup> Casing Pressure		
40 Choke	Size	ze 41 Oil - Bbls. 42 Water - Bbls 36 183				<sup>43</sup> Gas - MCF 246		<sup>44</sup> AOF		Test Method			
Division have	been complie	es and regulations of and with and that the best of my knowled	information give					OIL (	CONSERVA	1 1		DN	
gnature 0	Den	se V	n Her-	bo		Δ	Approve	d By:	Chin a	/34	lam		
inted Name	e De	nise Pinkerton				T	itle:	oc	DISTRICT SUP	ervis(	OR/GENEE	MANA	
itle Regulatory Specialist							pproval	Date:_	AUG	0.0	2007	,	
ate 7/1	17/2007		Telephor	ne 43:	2-687-7375								
If this is a ch	ange of opera	tor fill in the OGRII	O number and na	me of the previo	ous operator								
			nature		I Name					itle		Date	