

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36480
Indicate Type of Lease
LEASED STATE ☐ FEE X
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator B C Operating, Inc

3. Address of Operator P O Box 50820 Midland, TX 79710

4. Well Location
Unit Letter D : 1230 feet from the North line and 1054 feet from the West line
Section 31 Township 15S Range 35E NMPM County Lea

7. Lease Name or Unit Agreement Name Cambio 31

8. Well Number 1

9. OGRID Number 160825

10. Pool name or Wildcat Edison; Morrow, North (Gas)

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4015' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/20/07 Perf 3 SFP 12,470'-474', 12,452'-454'

6/22/07 Acidized w/ 2000 gal 7 1/2% MCA. Max psi 7393#, Max rate 3.4 bpm; Min press 6529#, Min rate 2.0 bpm; Avg psi 6817#, Avg rate 2.8 bpm; ISIP - 6534, 5 min - 6357, 10 min - 6235', 15 min - 6140

6/26/07 Re-acidized w/ 4000 gal 15% NEFE acid & 36 ball sealers; Max psi 7040#, Max rate 2.7 bpm; Min psi 6261#, Min rate 2.6 bpm; Avg psi 6652#, avg rate 1.6 bpm; ISIP - 6681, 5 min - 6263, 10 min - 6196, 15 min - 6111

7/3/07 Set CIBP @ 12,350' w/ 20' cmt on top; loaded hole pressured up to 1000# for 30 min

Perf 11,097'-11,102', 10,503' - 506', 10,408' - 412', 10,343' - 346', 10,290' - 294'

7/6/07 Straddled acid w/ 15% NEFE HCL

	Vol	Max psi	Avg psi	ISIP	5 min	Max Rate	Avg Rate
11,097'-11,102'	700 gal	6018	4921	4771	3219	3.7 bpm	1.1 bpm
10,503' - 506'	226 gal	6100	unable to breakdown				
10,408' - 412'	600 gal	3580	this set communicated up hole				
10,343' - 346'	600 gal	4091	3291	3580	3009	2.1 bpm	1.9 bpm
10,290' - 294'	800 gal	6015	5127	4127	3773	3.5 bpm	2.6 bpm

7/12/07 RIH w/ tubing, will run rods and pump at later date
Awaiting battery construction.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Pam Botkin TITLE Engineering Tech DATE 7/23/07

Type or print name Pam Botkin E-mail address: Pbotkin@usaonline.net Telephone No. 432-684-9696 x216

For State Use Only

APPROVED BY: Gary W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 13 2007