

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-29586
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 328 WIW
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter <u>J</u> : <u>2080'</u> feet from the <u>South</u> line and <u>1880'</u> feet from the <u>East</u> line Section <u>7</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRUPU. NU BOP. Unset inj packer & POOH w/packer & inj tbg.
2. Scanalog tbg while POOH, laying down the bad joints.
3. MIRU wireline company. RIH w/wireline and CIBP to +/-3,700' and set CIBP. RDM0.
4. RIH w/inj string to test casing and CIBP.
5. MIRU pump company. Pump fresh water and pressure test casing to 500#. Perform MIT. If test is o.k., pump 100 bbls packer fluid. Circulate. POOH.
6. NDBOP. NUWH. RDMOPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 07/27/07  
E-mail address: kristy\_ward@xtoenergy.com Telephone No. 432-620-6740

Type or print name Kristy Ward

For State Use Only

APPROVED BY Harry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 16 2007

Conditions of Approval, if any:



## WELL DATA SHEET

LEASE: EMSU WELL: 328WIC  
LOC: 2080' F S L & 1880' F E L SEC: 7  
TOWNSHIP: 21S CNTY: Lea  
RANGE: 36E UNIT: ST: N.M.

FORM: Grayburg / San Andres DATE: \_\_\_\_\_  
GL: 3584.3' STATUS: Injector  
KB: 3596' API NO: 30-025-29586  
DF: 11.5' CHEVNO: FV 70610:01

Date Completed: 3/15/87  
Initial Injection: 720 BWIPD @ 0 psig  
Initial Formation: Grayburg  
FROM: \_\_\_\_\_

11-3/4" OD  
CSG  
Set @ 361' w/ 325 SX  
Cmt circ.? Yes  
TOC @ surf. by ---

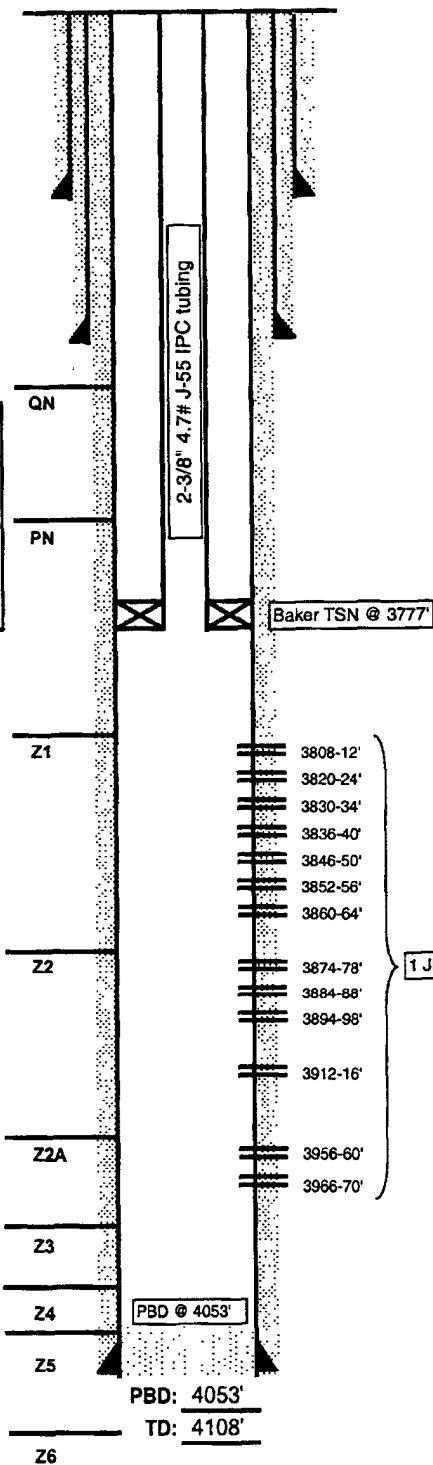
8-5/8" OD  
24 & 32# CSG  
Set @ 2757' w/ 700 SX  
Cmt circ.? Yes  
TOC @ surf. by ---

### Tubing Detail:

KBTH: 12.00'

NO DATA GIVEN

5-1/2" OD  
15.5# CSG  
Set @ 4106' w/ 600 SX  
Cmt circ.? Yes  
TOC @ surf. by ---



### Completion Data

Perf 3808-12, 3820-24, 3830-34, 3836-40, 3846-50, 3852-56, 3860-64, 3874-78, 3884-88, 3894-98, 3912-16, 3956-60 & 3966-70 w/ 1JHPF. Acids w/ 4500 gal 15% NeFeA & 77 RCNBs. Good ball action. Swb 176 BW, no oil, no gas. SFL=1500' FS. EFL=1600' FS. GIH w/ 5-1/2" Baker TSN pkr on 2-3/8" tbg. Circ pkr fluid. Set pkr @ 3777'. Put on inj.

### Subsequent Workover or Reconditioning:

7/95 MI coiled tbg unit. Circ & C/O fr 3957-4051'. Circ. hole clean.

8/95 ACDZ w/ 5400 gals acid in 3 stages.

### Additional Data:

T/Queen Formation @ 3473'  
T/Penrose Formation @ 3624'  
T/Grayburg Zone 1 @ 3806'  
T/Grayburg Zone 2 @ 3872'  
T/Grayburg Zone 2A @ 3953'  
T/Grayburg Zone 3 @ 3994'  
T/Grayburg Zone 4 @ 4006'  
T/Grayburg Zone 5 @ 4083'  
T/Grayburg Zone 6 @ 4140'  
T/San Andres Formation @ 4191'  
KB @ 3596'