Form 3160-5		ITED STATES	OCD-HOBE	S		ORM APPROVED
(February 2005)		NT OF THE INTERIO	JR .			MB NO. 1004-0137 bires March 31, 2007
		LAND MANAGEME		23456	5. Lease Seri	
	SUNDRY NOTICES	AND REPORTS C	DN WELLS	23456789	NM108502	
Do	not use this form for	proposals to drill o	or to re-entêr an			Allottee or Tribe Name
	doned well. Use For			G 2007	5	
				<u>coined</u>		
SUBI	MIT IN TRIPLICATE -	Other instructions	on reverse side	Hobbs	ia / ;	CA/Agreement, Name and/or
. Type of Well			1124	<u>6000</u>		North Unit U4037X
X Oil Well Gas V	Vell Other	I. ant	.85	24	8. Well Name	
Name of Operator		Injerit		120261.84		North Unit 106
EOG Resources Inc	۹.		· · · · · · · · · · · · · · · · · · ·			
a. Address			3b. Phone No. (include	area code)	9. API Well N	
P.O. Box 2267 M	idland, Texas 797()2	432 686 3689			Pool, or Exploratory Area
. Location of Well (Footage			<u>koz 000 5005</u>			; Bone Spring
2000' FSL & 900'	FWL, U/L L					,
Sec 1, T25S, R33E					11. County o	r Parish, State
					Lea	NM
12. Cł	HECK APPROPRIATE	BOX(ES) TO IND	ICATE NATURE OF	NOTICE. REPO	ORT. OR OT	
TYPE OF SU						
			۲` 	YPE OF ACTION		
Notice of I	ntent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
		Alter Casing	Fracture Treat		n	Well Integrity
X Subsequent	Report			H		
_		Casing Repair	New Construction	Recomplete		X Other
Final Abanc	ionment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon	<u>clean out & retu</u>
 Bescribe Proposed or If the proposal is to de Attach the Bond unde following completion of testing has been comp determined that the final 	Completed Operation (clearly epen directionally or recomp r which the work will be pe of the involved operations. leted. Final Abandonment l al site is ready for final inspe	plete horizontally, give su rformed or provide the B If the operation results in Notices shall be filed only ction.)	s, including estimated star bsurface locations and me ond No. on file with BLN a multiple completion or y after all requirements, in	asured and true ver M/BIA. Required so recompletion in a n ncluding reclamation	posed work and tical depths of a ubsequent report	all pertinent markers and zor rts shall be filed within 30 d
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