Submit 3 Copies To Office	pies To Appropriate District State of New Mexico		Mexico	Form C-103		
District I		Energy, Minerals and N	latural Resources	THE RESERVE TO THE PERSON OF T	May 27, 2004	
1625 N French Dr,	Hobbs, NM 88240			WELL API NO		
	District II 1301 W. Grand Ave , Artesia, NM 88210 OIL CONSERVATION DIVISION			30-025-38300  5. Indicate Type of Lease		
District III	District III 1220 South St. Francis Dr.			STATE FEE		
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.			
1220 S St Francis I 87505	Or , Santa Fe, NM					
		TICES AND REPORTS ON WE		7. Lease Name	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Pennzoil B 36 State		
PROPOSALS)  1. Type of Well: Oil Well  Gas Well  Other				8. Well Number		
71				002		
2. Name of Operator				9. OGRID Number 162683		
Cimarex Energy Co. of Colorado  3. Address of Operator				10. Pool name or Wildcat		
PO Box 140907; Irving, TX 75014-0907				Apache Ridge; Bone Spring		
4. Well Locatio	n					
SHL Unit	Letter J:	2310 feet from the Sou	uth line and	1980 feet from	m the <u>East</u> line	
Sec	tion36	Township19SRange_	33E NMI		inty 29.39 37 73	
		11. Elevation (Show whether	DR, RKB, RT, GR, etc	.)		
Pit or Below-grade	Tank Application	3605' GR				
			sh watan wall	Distance from neares	8 250 N	
1	pth to Groundwater		hble. Co.	Distance from neares	St Surface State of the State o	
Pit Liner Thickness:		Below-Grade Tank: Volume		1	3 6 7 3/	
	12. Chec	ck Appropriate Box to Indica	ate Nature of Notic	e, Report or Otl	EPORTSOF 31 SING	
ı	NOTICE OF	INTENTION TO:	SUE	SEQUENT R	EPORTODE 31 8V	
PERFORM REM		☐ PLUG AND ABANDON	☐ REMEDIAL WOR	RK [	☐ ALTERING CASING ☐	
TEMPORARILY	' ABANDON	☐ CHANGE PLANS	☐ COMMENCE DR	RILLING OPNS [	□ PANDA □	
PULL OR ALTE	R CASING	☐ MULTIPLE COMPL	☐ CASING/CEMEN	IT JOB prod	$\boxtimes$	
OTHER:			OTHER:		Pumped Cement Plug 🛛	
		mpleted operations. (Clearly state				
	* , ,	rk). SEE RULE 1103. For Multi	ple Completions: Atta	ch wellbore diagra	am of proposed completion or	
recompl	etion.					
06-09-07	TIH open-ende	ed with drill pipe to 8-5/8" casi	ng shoe (3518') to p	ump lost circulat	ion plug. Pumped 600 sx (14)	
00 03 0,	bbls) Class C + 1% D-13 + 2# D-24 + 0.125# D-130. WOC 33.75				ion plag. Tamped dod 3x (± 1)	
06-27-07	Reached TD of 7-7/8" hole (10303').					
06-29-07	Ran 5-1/2" 17# P-110 LTC to 10300.' Cemented First Stage with lead of 403 sx (179 bbl) 50/50 POZ H + 10% D-					
	20 + 0.125# D-130 + 2% D-167 + 2% D-65 + 2% D-13 + 5% D-44 (bwow) + 2% D-46 (wt 11.9, yld 2.5) and tail of					
	232 sx (58 bbl) PVL + 1.33% D-44 (bwow) + 3% D-167 + 2% D-65 + 3% D-13 (wt 13, yld 1.41). Circulated 875 sx (35 bbl) off top of DV tool. Cemented Stage 2 with lead of 490 sx (218 bbl) 50/50 POZ-H + 10% D-20 + 0.125#					
	D-130 + 0.2% D-167 + 0.2% D-65 + 0.2% D-13 + 5% D-44 (bwow) + 0.2% D-46 (wt 11.9, yld 2.5) and tail of 100 s					
	(21 bbl) Class H + 0.1% D-65 + 0.1% D-167 + 0.1% D-13 (wt 15.6, yld 1.18). Circulated to surface. TOC 0.'					
	Released rig.					
07-13-07 Pressure tested casing to 3000 psi for 30 minutes. Ran CBL – TOC 2000.'						
		on above is true and complete to the				
tank has been/will b		sed according to NMOCD guidelines	, a general permit 🔲 or al	i (attached) alternativ	e OCD-approved plan □.	
SIGNATURE TITLE Reg Analyst 1 DATE August 9, 2007						
\ /			1 and the second of the second		FF MANAGES	
Type or print nam For State Use O		<u> Krueger                                  </u>	nkrugger@gimate**E5	www.uetephone	No <u>. 469-420-2723</u>	
For State Use U	<del>''''</del> H	, 1 1 h 1 =			L'A 1 6 2007	
APPROVED BY: YOU WE TITLE DATE DATE						
Conditions of Approval (if any).						
	(	1				