

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04530
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
4. Well Location Unit Letter <u>P</u> : <u>3300</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>6</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number 223 WIW
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 005380
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Repr. Csg. Leak & RTWI ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/12/07 RU. RIH w/slickline & 1.7/8" F-plug. RD WL. ND WH. PU on tbg. RU Monk's pipe testing. Scanned tbg out. RD tstrs. PU WS w/on-off tool. A total of 90 jts of 2 7/8" tbg.
5/15/07 RIH w/on/off tool. Latch on to isolation assemble @ 3,625'. Pull up to 68 pts to shear OH pkr. POOH 114 jts of 2-7/8" IPC tbg. LD G-6 pkr & 5-1/2" inflatable pkr. RIH w/4-3/4" bit & bit sub on 118 jts of 2-7/8" tbg. Tag @ 3,729'. EIR circ w/50 bbls of 8.6 wtr.
5/16/07 POOH w/112 jts of 2-7/8" tbg. RIH w/Sonic hammer tool on 2-7/8" tbg to 3,800'. NU stripper head. RU acidizing well service. Sonic Hammer washed open hole fr 3,800'-3,940' w/240 bbls of 9# brine wtr while circ to 1/2 pit. Sonic Hammered open hole w/2,500 gals of 15% Hcl. Made 17 swab runs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 07/26/07
E-mail address: kristy_ward@xtoenergy.com
Type or print name Kristy Ward Telephone No. 432-620-6740

For State Use Only

APPROVED BY Hayden Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE Aug 10 2007
Conditions of Approval, if any:

Eunice Monument South Unit #223
Repair Csg. Leak & Injection
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5-17-07 PU swab. Made 4 swab runs & rec 0 oil & 22 bbls of wtr. RD swab.
POOH LD 120 jts of 2-7/8" WS. RIH w/caliper.

5-19-07 PU Inflatable prk & 6 jts of 2-3/8" 4.7#, J-55, EUE, 8rd IPC/EPC tbg.
PU 5-1/2" prk w/on/off tool on 117 jts of 2-3/8" 4.7#, J-55. EUE, 8rd IPC tbg.
RU logging services. RIH w/gamma ray & CCL & correlate depths to OH
logs. RIH w/IPC subs to get on depth. Circ hole clean w/130 bbls of prk
fluid. Drop 7/8" ball in tbg. ND BOP. NU WH. Set top pkr @ 3,584' & btm
pkrr @ 3,787'. RD pmp trk. RDMO PU. RWTI.

