

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Injection

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 1980 FEL SWSE(0) Sec 31 T23S R37E

5. Lease Serial No.

891038170 - LC032545b

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Myers Langlie Mattix Unit

NM 70991 A

8. Well Name and No.

107

9. API Well No.

30-025-10910

10. Field and Pool, or Exploratory Area

Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD-3645' OH-3505-3645' Perfs @ 3008-3160' squeezed w/ 200sx cmt 1984

9-5/8" 32.3# csg @ 1186' w/700sx, 12-1/4" hole, TOC-Surf-Circ

7" 20# csg @ 3450' w/525sx, 8-3/4" hole, TOC-1660'-TS

4-1/2" 9.5# csg @ 3408-3505' w/40sx, 6-1/4" hole, TOC-3113'-Circ

1. RIH & set CIBP @ 3455' w/ 25sx cmt to 3355'

2. M&P 25sx cmt @ 3008-2908' WOC-Tag

3. M&P 25sx cmt @ 2700-2600'

4. Perf @ 1236' sqz 45sx to 1136' WOC-Tag

5. Perf @ 230' sqz 95sx to Surface

10# MLF between plugs

SUBJECT TO LIKE APPROVAL BY STATE

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

7/24/07

Approved by

Harry W. Wink

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office: AUG 16 2007

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY USA WTP LP - Proposed
Myers Langlie Mattix Unit #107
API No. 30-025-10910

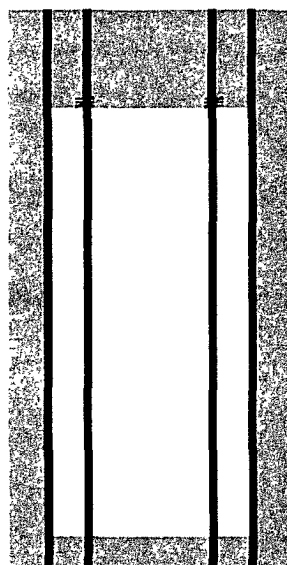
95sx @ 230'-Surface

45sx @ 1236-1136' WOC-Tag

25sx @ 2700-2600'

25sx @ 3008-2908' WOC-Tag

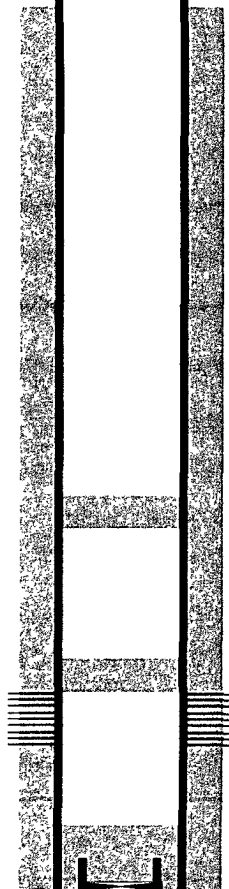
CIBP @ 3455' w/ 25sx to 3355'



Perf @ 230'

Perf @ 1236'

12-1/4" hole @ 1186'
9-5/8" csg @ 1186'
w/700sx-TOC-Surf-Circ



1984-Sqz Perfs @ 3008-3160' w/ 200sx cmt

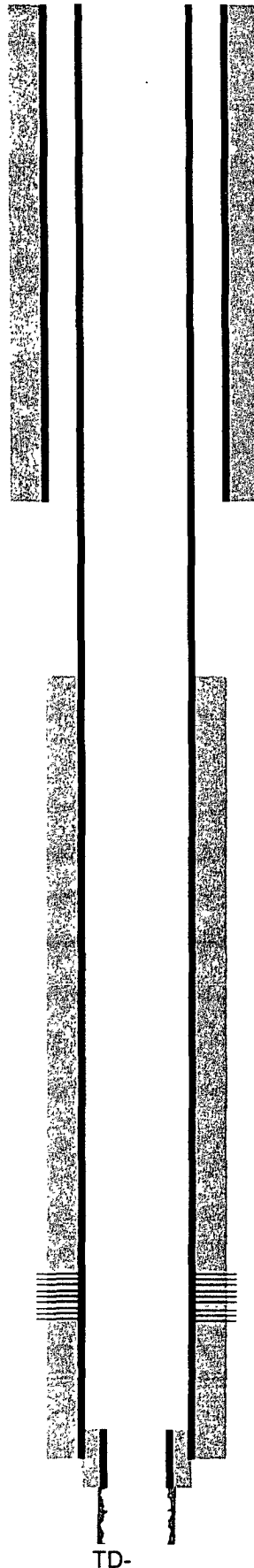
8-3/4" hole @ 3450'
7" csg @ 3450'
w/525sx-TOC-1660'-TS

6-1/4" hole @ 3645'
4-1/2" liner @ 3408-3505'
w/40sx-TOC-3408'-Circ

OH @ 3505-3645'

TD-

OXY USA WTP LP - Current
Myers Langlie Mattix Unit #107
API No. 30-025-10910



12-1/4" hole @ 1186'
9-5/8" csg @ 1186'
w/700sx-TOC-Surf-Circ

8-3/4" hole @ 3450'
7" csg @ 3450'
w/525sx-TOC-1660'-TS

1984-Sqz Perfs @ 3008-3160' w/ 200sx cmt

6-1/4" hole @ 3645'
4-1/2" liner @ 3408-3505'
w/40sx-TOC-3408'-Circ
OH @ 3505-3645'

TD-