Form 3160-5 (August 1999)

Approved by

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED OMB NO 1004-0135 Expires: November 30, 2000

Lagga Sarial No.

5. Lease Serial No.

891038170 - LC032545b

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned well. Ose i omi 5100-5 (Ar D) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No. Myers Langlie Mattix Unit		
1 Type of Well Oil Well Gas Well X Other Inject: 2. Name of Operator			Injection	on 8. Well Name and No. 106		
OXY USA WTP Limited Partnership	192463	192463		9. API Well No.		
3a Address		3b. Phone No. (include area code)		30-025-10911		
P.O. Box 50250, Midland, TX 79710-0250 4. Location of Well (Footage, Sec., T., R, M, or Survey Description)		432-685-5717		10. Field and Pool, or Exploratory Area Langlie Mattix 7Rvr Qn-GB		
660 FSL 1980 FWL SESW(N) Sec 31 T23S R37E				Langile Mati	JIX /KVI QII-UD	
					11. County or Parish, State	
				Lea	NM NM	
12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF I	NOTICE, REP	ORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamatic	(Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplet	<u>-</u>	Other	
Final Abandonment Notice	Change Plans	X Plug and Abandon	=	ly Abandon		
	Convert to Inject	Convert to Injection Plug Back Water Disp				
Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment I determined that the final site is ready for final inspection.	f the operation results Notices shall be filed o	in a multiple completion or rendre all requirements, in	ecompletion in a recluding reclamation	new interval, a Fort on, have been com	n 3160-4 shall be filed once pleted, and the operator has	
TD-3740' PBTD-3680' Perfs-341	7-3632'	SUBJECT TO	LIKE APPI	ROVAL BY S	TATE	
13" 48# csg @ 275' w/ 275sx, 17-1 9-5/8" 32.3-36# csg @ 1195' w/700 7" 20# csg @ 3453' w/525sx, 8-3/4 4-1/2" 9.5# csg @ 3113-3740' w/ 1	sx, 11" hole, 1 " hole, TOC-207	TOC-Surf-Circ 70'-TS	/	60 8 101112	13 14 15 16 11 18 19 20 20 20 20 20 20 20 20 20 20 20 20 20	
1. RIH & set CIBP @ 3370', dump 5	sx cmt			is all in	N80 5	
2. M&P 25sx cmt @ 3163-3063'		SELATIACIE	DEUR !	OVALROCK	dities of	
3. M&P 25sx cmt @ 2730-2630'	WOC Tag	CONDITIONS	OF APPR	VAL'	in Action	
 Perf @ 1245' sqz 45sx to 1145' Perf @ 325' sqz 130sx to Surfa 				10c6>	· witco	
10# MLF between plugs				6582128	1287 V	
14. I hereby certify that the foregoing is true and correct	- Land American	Title		•		
Name (Printed/Typed) David Stewart			Sr. Regulatory Analyst			
Ju Still		•	7/23/07	V		
THIS	SPACE FOR FEI	DERAL OR STATE OF	FICE USE			

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the sub conduct operations thereon.

Title

OXY USA WTP LP - Proposed Myers Langlie Mattix Unit #106 API No. 30-025-10911

130sx @ 325'-Surface

13" csg @ 275' w/275sx-TOC-Surf-Circ **Perf** @ 325'

45sx @ 1245-1145' WOC-Tag

Perf @ 1245'

25sx @ 2730-2630'

25sx @ 3163-3063'

CIBP @ 3370' w/ 5sx

8-3/4" hole @ 3453' 7" csg @ 3453' w/525sx-TOC-2070'-TS

17-1/2" hole @ 275'

11" hole @ 1195' 9-5/8" csg @ 1195' w/700sx-TOC-Surf-Circ

6-1/4" hole @ 3740' 4-1/2" liner @ 3113-3740' w/150sx-TOC-3113'-Circ

Perfs @ 3417-3632'

TD-3740'

OXY USA WTP LP - Current Myers Langlie Mattix Unit #106 API No. 30-025-10911

