

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24111
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: North Vacuum Abo East Unit
4. Well Location Unit Letter <u>N</u> : <u>660'</u> feet from the <u>South</u> line and <u>2380'</u> feet from the <u>West</u> line Section <u>7</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 005380
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Vacuum: Abo, North

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Repair Injector & RTWI <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/22/07 RU PU. ND WH. NU BOP. Rel seal assbly. RU pmp trk. Pmpd 45 bbls of 10# brine wtr dwn TCA. POOH LD w/90 jts of 2-3/8" bare tbq.
5/23/07 RU pmp trk. POOH LD w/184 jts of 2-3/8" bare tbq & 5-1/2" Baker Lok-Set pkr. Pmpd 10 bbls of 10# brine wtr dwn TCA. Chg 2-3/8" rams to 2-7/8" rams on BOP. Spotted 282 jts of 2-7/8" N-80 rental WS on location.
5/24/07 PU & RIH w/picker pkr w/5-1/2" cut right shoe made up together, 6 3-1/2" DC & 266 jts of 2-7/8" N-80 rental WS.
Cont'd. on Page 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 7/27/07

Type or print name Kristy Ward

E-mail address: kristy_ward@xtoenergy.com

Telephone No. 432-620-6740

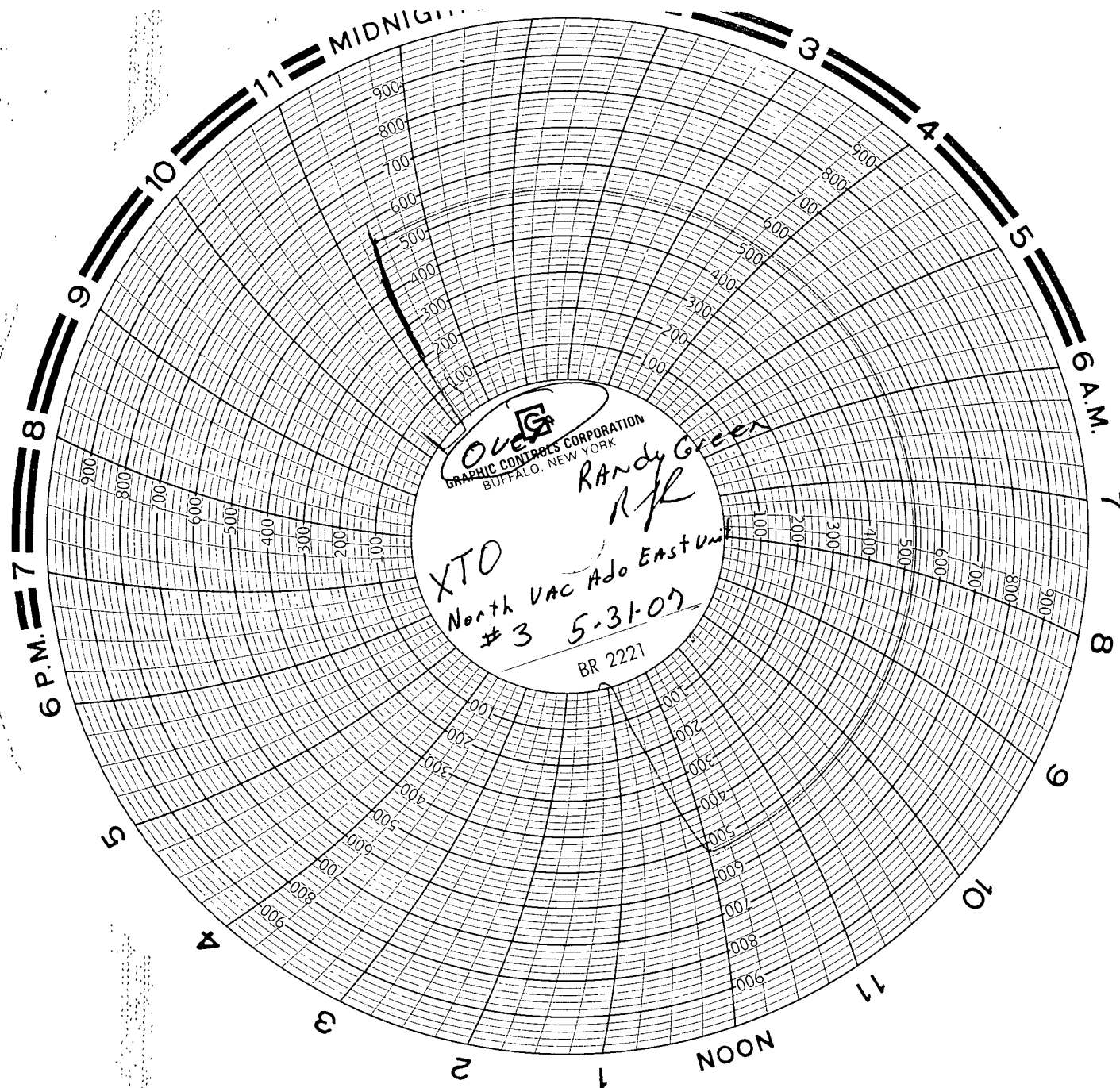
For State Use Only

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE 8/16/07

Conditions of Approval, if any:

North Vacuum Abo East Unit #3
Repair Injector & RWTI
Cont'd. Page 2

- 5/25/07 RU power swivel. Est circ w/2 bbls 2% kcl wtr. RIH & tag pkr @ 8,557'. RIH & tag fill @ 8,746' (perfs 8,657'-8759'). POOH w/20 jts 2-7/8" WS. Flg up enviro-pan.
- 5/26/07 Rerun pipe tally. New tally showed no perfs were covered w/fill. RIH w/WS & DC's. POOH LD WS & DC's. RIH w/40 jts 2-7/8" N-80 WS.
- 5/30/07 POOH LD w/40 jts of 2-7/8" N-80 rental WS. PU & RIH w/2-3/8" x 6' 4.7#, EUE, 8rd, J-55 IPC tbg sub, 5-1/2" Baker Lok-Set pkr, L10 Baker on/off w/1.81" F profile nipple, 210 jts of 2-3/8" 4.7#, EUE, 8rd, new IPC tbg.
- 5/31/07 PU & RIH w/62 jts of 2-3/8" 4.6#, EUE, 8rd, J-55 IPC tbg. RD bo Monk trk. Set pkr @ 8,580'. RIH w/1.81" F plug. Set plug in profile nipple. Circ 100 bbls of pkr fluid. Tstd tbg to 1,000 psig. ND BOP. NU WH.
- 6/1/07 RIH w/fishing tool & WL. Latched onto 1.81" F plug. Chg out 2 full open valve on WH. Press up 500 psig. RDMO PU. RWTI.



5/31/07
Gandy Corp.
Child

AREA #3