

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO. 30-025-29586
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 328 WIW
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter <u>J</u> : <u>2080'</u> feet from the <u>South</u> line and <u>1880'</u> feet from the <u>East</u> line Section <u>7</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Temporary Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-9-07 MIRU PU. ND WH & NU BOP. Rel pkr. POOH w/117 jts of 4.7#, J-55. EUE. 8rd IPC tbq & pkr. RIH w/CIBP to 524'. Tagged. POOH w/setting tool.
6-12-07 PU 4-3/4" bit, bit sub & 8 -3-1/2" DC on 9 jts of 2-7/8" N80 WS. Tag CIBP @ 524'. RU power swivel & stripper hd. Pmp 10 bbls of fresh wtr to establish circ. DO CIBP. RD swivel. Push CIBP t/3770'.
6-13-07 Cont RIH pushing CIBP to 3,926'. POOH w/118 jts of 2-7/8" N80 WS & LD 8 3-1/2" DC. RIH w/4-3/4" btm hole taper mill on 14 jts of 2-7/8" tbq. PU power swivel & rotate mill fr 507' to 570'. POOH w/14 jts of 2-7/8" tbq. LD mill. RIH w/5-1/2" csg scraper & 4-3/4" bit on 121 jts of 2-7/8" N80 WS to 3,780'. POOH w/121 jts of 2-7/8" N80 WS. LD scraper & bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 07/27/07

Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com Telephone No. 432-620-6207

For State Use Only

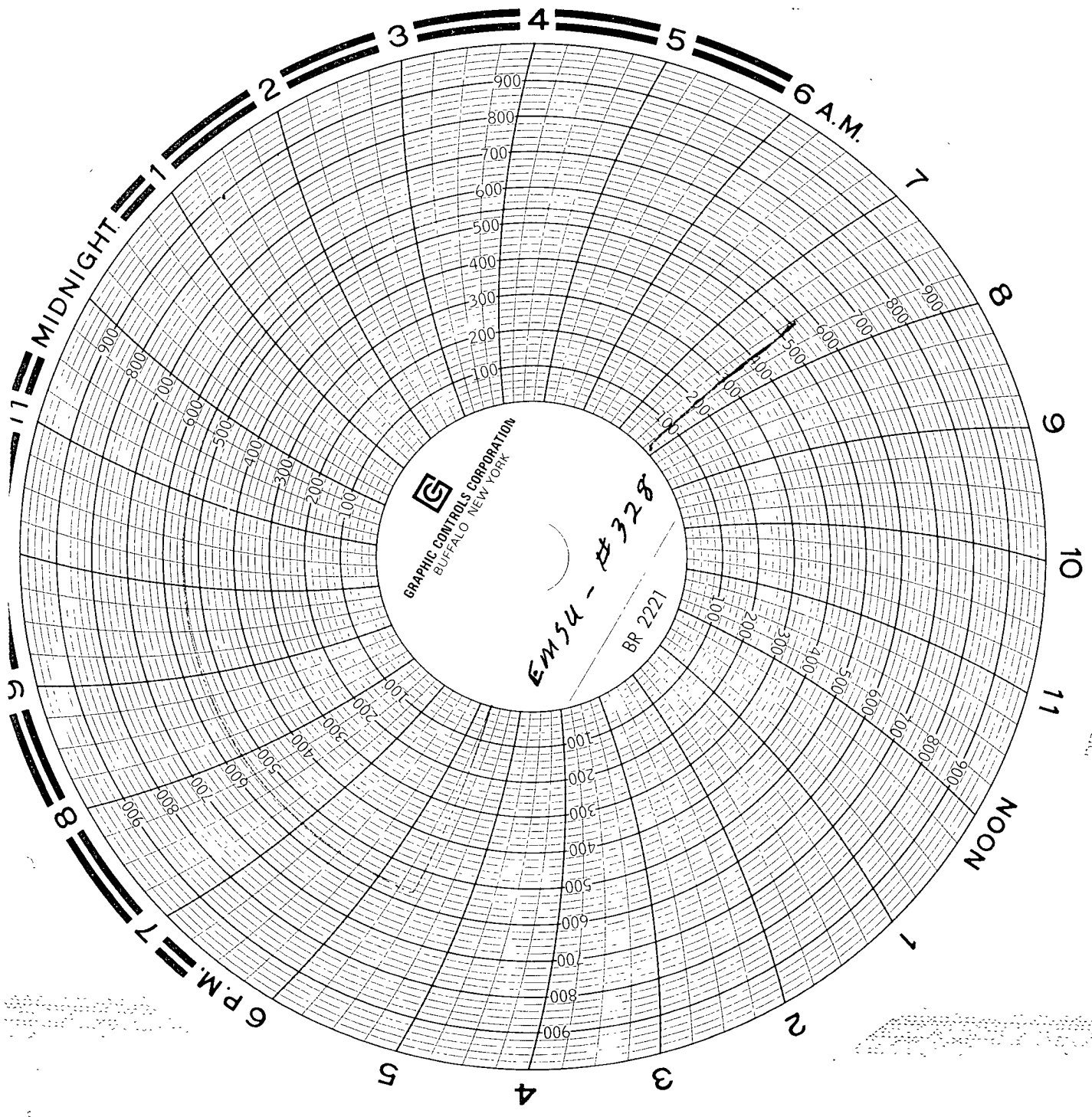
APPROVED BY Larry W. Wink DATE 6/14/12
Conditions of Approval, if any: This Approval of Temporary Abandonment Expires

**Eunice Monument South Unit #328 WIW
Temporary Abandon
Page 2 – Cont'd.**

- 6/13/07 RIH w/5-1/2" CIBP & collar locator on 120 jts of 2-7/8" N80 WS. Set CIBP @ 3,754'. RU pmp & circ well. Test CIBP to 550 psig. Held ok.**
- 6/14/07 RU pmp trk. Circ 100 bbls of pkr fluid. Tst csg to 590 psig for 30". Held ok. POOH LD 120 jts of 2-7/8" N80 WS. RIH w/121 jts of 2-3/8" J-55, IPC tbg. POOH LD 121 jts of IPC tbg. ND BOP. NU WH. RDMO PU. Well is TA'd.**

This well is uneconomical for injection and it is recommended to TA the well until further evaluation. There are no offset producing wells to this injection well.

MIT Chart Attached.



Alan Miller - X70

XTO ENERGY INC
EUNICE MONUMENT SOUTH UNIT #32B
LEA CO. OK
06-21-07

SERGIO ZAMBRANO
KEY #412

TRK # D108207

LAST CALIBRATED 5/15/07

TRB. 0 PSI

TURFENCE 0 PSI

INTAKE. 0 PSI

CASING Blow

DZ