

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N French Dr, Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO 30-025-07467
5 Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 30
8 Well No 321
9 OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form G-101) for such proposals)	
1 Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2 Name of Operator Occidental Permian Ltd.	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4 Well Location Unit Letter G 2310 Feet From The North 2310 Feet From The East Line Section 30 Township 18-S Range 38-E NMPM Lea County	
11 Elevation (Show whether DF, RKB, RT GR, etc) 3654' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER. Clean out/Deepen/Log/Acid treat <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Kill well.
2. RU wire line & perforate tubing @4068'. RD wire line.
3. NU BOP/ND wellhead.
4. POOH w/tubing & ESP equipment.
5. RIH w/bit, bit sub & drill collars. Tag @4256'. POOH w/bit, bit sub & drill collars.
6. RU power swivel. RIH w/4-1/8" shoe & clean out to 4256'. RD power swivel.
7. RIH w/bit & drill collars Tag @4256'. RU power swivel & drill formation from 4274-4310'. RD power swivel. POOH w/bit & drill collars.
8. RU wire line & run CNL/GR/CCL log from TD to 3300'. RD wire line.
9. RIH w/5" PPI packer set @4120'. RU HES & acid treat w/420 gal of Xylene, 3000 gal of 15% PAD acid w/1500# rock salt block. RD HES.
10. POOH w/PPI packer

additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 07/30/2007
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only
APPROVED BY Hayley W. Wink DATE _____
CONDITIONS OF APPROVAL IF ANY

QC FIELD REPRESENTATIVE II/STAFF MANAGER

AUG 13 2007

NHU 30-321

11. RIH w/new ESP equipment on 134 jts of 2-7/8" tubing. Incurred a cable failure. POOH w/ESP equipment.
12. Run back in hole w/ESP equipment on 132 jts of 2-7/8" tubing. POOH w/ESP equipment due to a bad motor.
13. RIH w/ESP equipment on 131 jts of 2-7/8" tubing. **Intake set @4062'.**
14. ND BOP/NU wellhead.
15. RDPU & RU. Clean location.
16. Return well to production.

RUPU 06/25/2007

RDPU 07/11/2007