State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERV	ATION DIVISION		
DISTRICT I 1625 N French Dr , Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO 30-025-29755	
DISTRICT II	Ź		5 Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210			STATE X	FEE
DISTRICT III			6 State Oil & Gas Lease No	
1000 Rio Brazos Rd, Aztec, NM 87410			· ·	
SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease Name or Unit Agreeme	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form G101) for such proposals)			South Hobbs (G/SA) Unit Section 4	
Type of Well Oil Well	Gas Well Other In	jector	8 Well No 217	-
2 Name of Operator	das wen Caner In	yeetoi -	9 OGRID No 157984	
Occidental Permian Ltd. 3 Address of Operator			10 Pool name or Wildcat	Hobbs (G/SA)
HCR I Box 90 Denver City, T	<i>(</i> 79323			110003 (G/5/1)
4 Well Location				
Unit Letter B 1407	Feet From The North	Feet	From The East	Line
Section 4	Township 19-S	Range 38-E	NMPM	Lea County
	11 Elevation (Show whether DF, RI 3615' GL	KB, RT GR, etc)		
Pit or Below-grade Tank Application	or Closure		E Company of the Comp	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPN	S PLUG & AB	ANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMENT	r JOB	
OTHER. Clean out/OAP/Acid trea		OTHER:		<u> </u>
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Kill well. POOH w/tubing & injection equipment. Clean out well to BPTD @4413'. Perforate hole at the following depths: 4175-4190', 4330-4348', 4356-4363', @4 ISPE 				
1. Kill well. POOH w/tubing & injection equipment.				
2. Clean out well to BPTD @4413'. 3. Perforate help at the following deather: 4175 4100', 4220 4248', 4256 4263', GA ISDE				
 Perforate hole at the following depths: 4175-4190', 4330-4348', 4356-4363' @4 JSPF. Acid treat well w/5000 gal of 15% PAD acid. Run back in hole w/injection equipment. Test casing and chart for the NMOCD. Return well to injection 				
5. Run back in hole w/injection equipment.				
6. Test casing and chart for the NMO			18	O Contraction of the Contraction
7. Return well to injection			\mathcal{L}'	a 1. 30
			15	OSEL SI TI OF BLANCE
				COLOL VI OLGEN
				0.1.30
I hereby certify that the information above is true and complete to the best of my knowledge and belief. Ifurther certify that any pit or below-grade tank has been/will be				
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD approved				
7		plan		
SIGNATURE I NINCLY	rushnon	TITLE Administrative A	Associate DATE	07/27/2007
	hnson E-mail address:	mendy_johnson@oxy.com	TELEPHONE NO	806-592-6280
APPROVED BY Hay Williams TITLE OF FEED REPRESENTATIVE WATER AND ASSET				
COMPUTIONS OF APPROVAL IN APP				
CONDITIONS OF APPROVAL IF ANY AUG 1 3 2007				