## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION		
DISTRICT I 1625 N French Dr , Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO 30-25-37271	1
DISTRICT II	·		5 Indicate Type of Lease	
1301 W Grand Ave, Artesia, NM 88210		•	STATE	FEE X
DISTRICT III			6 State Oil & Gas Lease No	
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease Name or Unit Agreeme	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form G101) for such proposals)			South Hobbs (G/SA) Unit Section 4	
Type of Well Oil Well X	Gas Well Other		8 Well No 246	/
Name of Operator     Occidental Permian Ltd.		/	9 OGRID No 157984	
3 Address of Operator			10 Pool name or Wildcat	Hobbs (G/SA)
HCR I Box 90 Denver City, TX 4 Well Location	( 79323			
Unit Letter A 659	Feet From The North	Feet	From The East	Line
Section 4	Township 19-S	Range 38-E	NMPM	Lea County
	11 Elevation (Show whether DF, Rk 3619' GL	(B, RT GR, etc)		
Pit or Below-grade Tank Application or Closure				
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPN	IS. PLUG & AB	ANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	т ЈОВ	
OTHER:			AP/Stimulate	X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion 5.789				
1. RUPU & RU. ND wellhead/NU BOP. Kill well.				
2. RU wire line & shoot 4 holes in tubing. RD wire line.				
3. POOH w/ESP equipment.				
3. POOH w/ESP equipment. 4 RIH w/bit Tag @4283'. POOH w/bit. 5 RIL wire line & mar(arete the hele @4127.4146'. @3 ISBE. RD wire line.				
5 RU wire line & perforate the hole @4137-4146' @2 JSPF. RD wire line. 6. RIH w/PPI packer set @4283'. RU HES & acid treat the well w/4000 gal of 15% PAD acid. RD HES. Perform scale squeeze. POOH w/PPI				
packer.				
7. Run back in hole w/ESP equipmen	t on 126 jts of 2-7/8" tubing. Intal	ke set @4082'	\$25	
8. RDPU & RU. Clean location.	BUE	NI AMUAAA DDDII AMAAAA	. =	
	RUP	PU 07/19/07 RDPU 07/24/0	)/	
I hereby certify that the information above is	true and complete to the best of my know	ledge and belief. Ifurther certify t	hat any nit or below-grade tank has	s been/will be
constructed or			/	, 00011, 11111 00
closed according to NMOCD guidelines	, a general permit	or an (attached) alternative plan	OCD-approved	
SIGNATURE Menoly	Wythmon	TITLE Administrative A	Associate DATE	08/09/2007
TYPE OR PRINT NAME Mendy A	ohnson E-mail address:	mendy_johnson@oxy.com	TELEPHONE NO	806-592-6280
For State Use Only	1. 1~1	- Address - Addr		
APPROVED BY Laul	Lunk	TITLE	DATE	
CONDITIONS OF APPROVAL IF ANY		I had I so a some constitue with a	Than Malvel Worth	9. 5.
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