

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Albuquerque, NM 88210FORM APPROVED
ONE NO. 1004-0137
Expires: February 28, 1995
(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

LC-030556 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Stevens "A-35" Com No. 4

9. API WELL NO.

30-025-26267

10. FIELD AND POOL, OR WILDCAT

Jalmat (T-Y-7R)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35, T-23-S, R-36-E, NMPM

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Recomplete to Jalmat

2. NAME OF OPERATOR

Doyle Hartman

3. ADDRESS AND TELEPHONE NO.

500 N. Main St., Midland, TX 79701, (915) 684-4011

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

990' FSL & 660' FEL (Unit P)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDED

05/15/1979

16. DATE T.D. REACHED

05/23/1979

17. DATE COMPL. (Ready to prod.)

06/27/2003

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3338' GR

19. ELEV. CASINGHEAD

3340'

20. TOTAL DEPTH, MD & TVD

3942'

21. PLUG, BACK T.D., MD & TVD

3933'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0' - 3942'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

2908' - 3384', Yates-Seven Rivers

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

SAS-CNL-GR-CCL, VDCBL-GR-CCL (06/04/2003)

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #/ft	1100'	12 1/4"	580 sx	Circ.
5 1/2"	14 #/ft	3900'	7 7/8"	570 sx	Circ.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3260'	3942'	1600 sx		2 3/8"	3622'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2908' - 3195' w/ (26) 0.44" x 23" Holes &
3348' - 3384' w/ (4) 0.37" x 19" Holes

JUL 29 2003

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2908' - 3195'	A/ 4500 Gal. 15% MCA
3348' - 3384'	A/ 750 Gal. 15% MCA
2908' - 3384'	SWF/ 228,613 Gal. & 467,800#

33. *

PRODUCTION

DATE FIRST PRODUCTION

06/27/2003

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

PETROLEUM ENGINEER

Flowing / Pumping (7.5 x 64 x 1 1/4)

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
07/07/2003	24 Hrs	29/128		—	119 (15% CO ₂)	10.9	—
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
—	39.5 psig	—	—	235	4.2	—	—

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Don Mashburn

35. LIST OF ATTACHMENTS

SAS-CNL-GR-CCL log and VDCBL-GR-CCL log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Engineer

DATE 07/07/2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* Formerly Stevens "B-35" No. 1