District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Reformatted July 20, 2001

Form C-104

Oil Conservation Division

000 Rio Brazos District IV	Rd., Az	tec, NM	87410		122	20 Sc	outh St.	Francis I	Or.					5 Copie	*	
220 S. St. Fran	cis Dr.,						•	M 87505						AMENDED REPOR	1	
10 /	I.			T FO	R ALI	LOW	ABLE	AND AU	JTHO				<u> FRANS</u>	SPORT	_	
Operator name and Address Limark Corporation								<sup>2</sup> OGRID Num				iber	152527			
P.O. Box 10708								<sup>3</sup> Reason for				r Filing Code/ Effective Date				
Midland,			NW 02/07/2003													
<sup>4</sup> API Number <sup>5</sup> Pool Name								<sup>6</sup> Pool Code								
30 – 025-30106								59890 9 Well Number							_	
<ul> <li>Property Code</li> <li>30904</li> <li>Property Name</li> <li>State DZ</li> </ul>											1					
II. 10 Sur		ocati	on												_	
		2S 3	8 38E		Feet from the 330		North/South Line South		Feet from the 1650		East/West line West		County Lea			
		Hole Location				T		No.4-10 0 3		T					_	
UL or lot no.		Section Townshi						North/South line				East/West line		County		
Lse Code S Producing Method C		od Code 14	Code Gas Connection Date 02/07/2003			<sup>15</sup> C-129 Permit Numb		er 16 C-129 Effect		Effective I	ate C-129 Expiration		29 Expiration Date			
III. Oil a		as Tra								<del></del>						
<sup>18</sup> Transporter OGRID		<sup>19</sup> Transpor and Ad					<sup>20</sup> P	<sup>20</sup> POD <sup>21</sup> C			/ <b>G</b>		<sup>22</sup> POD ULSTR Location and Description			
35103	Sunoco Partners Marketing &					2833886 O						and Description				
		P.O. I	Terminal LP . Box 2039, Tulsa, OK 74102			.02										
24650	I	ynegy	Midstream		ices, Lim	ited	2833	3887	G						_	
		i Desta	Par Dr., Ste 3	tners 3300. I	Midland.	тх		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
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									10 10 10 10				<del>.</del>	<u>                                      </u>	_	
											455	APP.	Hobbs OCD	22/23		
IV. Proc	duced	Water	•								C2		<del></del>	430	_	
<sup>3</sup> POD			<sup>24</sup> POD UI	LSTR	Location	and l	Descriptio	n			1	200	201138	<del>"</del>	_	
2833888												08.69	800	····	_	
V. Well  25 Spud Da			Data Ready Dat		1	<sup>27</sup> TD		<sup>28</sup> PB	rn	29	Perforati		<del></del>	30 DUC 140	_	
12/15/20	02		/07/200	3	9	9316	,	927	<b>'0'</b>	9	110'-91		34.0	<sup>30</sup> DHC, MC		
31 Hole Size			32 Casing & Tub			ig Siz	<u>e</u>	33 Depth Se 400'		et		34 Sacks Cement				
17 1/2"			13 3/8"									400 sx				
12 1/4"			9 5/8"				4500'						2300 sx			
8 1/2"		5 1			5 1/2"			9316'				315 sx				
															-	
VI Well	Took 1	Data								<del>.</del>					_	
VI. Well			Delivery 1	Date	37 m	Γest Γ	)ate	38 Tes	st Lengt	h	39 Th	Proc	cura	<sup>40</sup> Csg. Pressure	_	
02/07/2003 02/		/07/200	07/2003 03/11			003	24 hours				g. Pressure 0		0			
41 Choke Size					Water 12	er	<sup>44</sup> Gas 53			4	<sup>5</sup> AOF		46 Test Method P			
I hereby cer										OIL C	CONSERV	ATION	OIVISIO	N		
peen complied with and that the information given above is true and complete to the best of my knowledge and belief.																
Signature:								Approved by:								
MARKY								The flow							_	
Printed name:  Mark A. Philpy								PETROLEUM ENGINEER						VI ENGINEER		
itia: A. Fimpy							<del> </del>  ,	Approval Date:						-		
President													OCT	0 8 2003		
Date: 03/31/200:	3		Phone:		-5765										•	