OCD-HOBBS

	UNITED STATES DEPARTMENT OF THE 11			OMB No 1004-0137 Expires March 31, 2007			
	BUREAU OF LAND MANA	GEMENT		5 Lease Senal No			
SUNDRY	NM 055		Au				
Do not use to abandoned w	his form for proposals to vell. Use Form 3160-3 (Al	drill or to re-en PD) for such prop	ter an osals.	6 If Indian, Allott	se of Tribe Name		
SUBMIT IN TR	RIPLICATE- Other instru		greement, Name and/or				
1 Type of Well	Gas Well Other			Chevror	<u>, 432-68</u>	>	
Oil Well	ron CISA, Inc.			8 Well Name and	tem I Com	±2/	
2 Name of Operator Snow	Oil + Gas. I	VC:-		9 API Well No	deral Com		
3a. Address	,	3b Phone No (include a		30-025	-26310		
P.O. BOX 1277 Ar		432-524- 2	371		or Exploratory Area	North-	
4 Location of Well (Footage, Sec				11 County or Pari	sh, State Bone	2 Sprin	
	Unit H						
Sec 33, T185,	R32E, 1980'FA	IL + 660 F	E OF NOTICE P	<u> Lea Con</u> EPORT, OR OTH	nty NM HER DATA		
12. CHECK A	APPROPRIATE BOX(ES) TO I		E OF ACTION	LI OKI, OKOII	- ILAC DATA		
TYPE OF SUBMISSION		1 Y P					
Notice of Intent	Acidize	Deepen	Production (Sta	= T. (CSCIIII-6)	Water Shut-Off Well Integrity	.λλ.	
	Alter Casing Casing Repair	Fracture Treat New Construction	Recomplete		Other Change	e Seri	
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Al	bandon	of Opera	tor	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	<i></i>			
If the proposal is to deepen d Attach the Bond under which following completion of the testing has been completed determined that the site is rea Will recon to the Bo duration a letter is a	nplete the wellone Spring Zo are unknown attached with	, give subsurface location le the Bond No on file w esults in a multiple compl illed only after all requiren II from H Ne (705 at this	s and measured and trith BLM/BIA Requiretion or recompletion ments, including reclan Ne Wolffoo'). Store time. A	the vertical depuis of all red subsequent reports in a new interval, a Fonation, have been comparation of the comparation of th	shall be filed within 30 orm 3160-4 shall be filed within 30 orm 3160-4 shall be filed inpleted, and the operator one (10,3) late and that emerged that the control of the	days of once has b(b(1')) d t t t t t t t t t t t t	
14. I hereby certify that the for Name (Printed/Typed) Geri Cool Signature	oregoing is true and correct	Title Date	Regulatory	Esc. 87.	Received Hobbs OCO FOR SERVICE TO THE S May	616171818	
Sev (BO	THIS SPACE FOR	FEDERAL OR S	TATE OFFICE	E USE	NEU		
	TING OF AGE FOR			OPK		#	

Title

OCD CONDITIONS OF APPROVAL: C-102 form (Plat) is required upon completion to the Bone Spring.

Office person knowingly and willfully to make to any department White United within its jurisdiction

PETROLEUM ENERGHT PROJECTION OF THE PROJECT

(Instructions on page 2)

GWW

SUNDRY NOTICE SPECIAL STIPULATIONS

- 1. Approval is granted for the plug back presented in this sundry with the following stipulations:
- 2. Operator must set a 25 sack cement plug between the current PBTD of 10515' and the proposed perforations @ 7050' to ensure that there is no more than 3000' between the plugs in the casing..
- 3. Class H cement must be used for plugs below 8000'.

ALL OF THE WORK AUTHORIZED HERE MUST BE COMPLETED WITHIN 90 DAYS.

Engineering can be reached at 505-706-2779 for any variances that might be necessary.

<u>F.</u>	Wright 8/6/07	 	 	