Form 3160-5 (April2004)

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EPARTMENT OF THE INTERIOR	
LIDEALI OET AND MANACEMENT	

VACINIE	NOTICES	AND	REPORTS	ON	WELLS
JUNDAT	NOTICES	AND	REPURIS	ON	WELLS

FORMAPPROVED	
OM B No 1004-0137	
Expires: March 31,	2007

5.	L	ease	Serial	No.
	$\sim$	00	000	1/-1

SUNDRY	NOTICES AND R	EPORTS ON WE	ELLS	LC 032096(a)
Do not use the abandoned w	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TR	IPLICATE - Other ins	structions on reve	rse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well X Oil Well	Gas Well Other			8. Well Name and No.
2. Name of Operator ConocoPhillips Company	,			Lockhart A-27 #3  9. API Well No.
3a. Address P. O. Box 51810 Midland 4. Location of Well (Footage, Se	30-025-06680 O-U807 DM 10. Field and Pool, or Exploratory Area Penrose Skelly; Grayburg (#50350)			
1980' FNL & 330' FWL UL E, Sec. 27, T-21-S, R	11. County or Parish, State Lea New Mexico			
12. CHECK A	PPROPRIATE BOX(ES)T	O INDICATE NATUI	RE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PEOF ACTION	
Notice of Intent  Subsequent Report  Final Abandonment Notice	Production (Sta Reclamation X Recomplete Temporarily Aba Water Disposal	Well Integrity Other		
12 Decembe Proposed or Complet	ad Opamatian (alasah) statu -11			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Request authority to recomplete well within the Penrose @ 3525-3560' and Grayburg @ 3710-3890' w/ CIBP's @ 6650' & 4500' w/10' cement on top of each. Work to include the use of steel pits, therefore, a pit permit-will not be applicable.

> SEE ATTACHED FOR CONDITIONS OF APPROVAL



					1.0	LLIOF		
14. I hereby certify that the foregoing is true an Name (Printed/Typed)	d correct							
Celeste G. Dale	Title	e	Regulatory	Specia	alist			
Signature (Mulati	A Male Date	e	08/02/2007				1	
THIS SP	ACE FOR FEDERAL OR	≀ S	TATE OFF	ICE U	SE OC	WED	$\equiv$	
Approved by Miss Willes	VeC=	Т	itle \[	F	PP	1	<u> </u>	\
Conditions of approval, if any, are attached. Approcertify that the applicant holds legal or equitable to which would entitle the applicant to conduct ope	tle to those rights in the subject lease erations thereon.	0	Office		AUG	9 2001	11	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Sec States any false, fictitious or fraudulent statemen (Instructions on page 2)	ction 1212, make it a crime for any person ts or representations as to any matter	son l	knowingly and within its jurisdicti	illfully to	make to any der	paranent or agent	y of the	United
(Instructions on page 2)					PETROL			

#### District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico

Energy, Minerals & Natural Resources Department

### OIL CONSERVATIONDIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

	2	-,	☐ AMENDED REPORT
ΕI	L LOCATION AND	ACREAGE DEDICATION PLAT	
$\neg$	<sup>1</sup> Pool Code	'Pool-Name	

30-025-068	API Number	r	503	350		enrose Skelly; Gra	ayburg			
3146	_	Lockhart	A-27		' Property !	Vame		#3	Well Numbe	r
'OGRID 217817		ConocoPl	hillips Cor	nnanv	Operator !	Name		3432'	'Elevation DF	
217017		Conocori	ттро сол	p)	<sup>10</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County
F,	27	21S	37E		1980	North	330	West	Lea	

37E 27 21S Е 11 Bottom Hole Location If Different From Surface East/West line County Range Lot Idn Feet from the North/South line Feet from the UL or lot no. Section Township Consolidation Code ' Order No. " Dedicated Acres Joint or Infill 40

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 		17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or hus a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order herefofore entered by the division.  08/02/2007
0		Celeste G. Dale Printed Name
		18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
~		Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number

## **SUNDRY NOTICE SPECIAL STIPULATIONS**

- 1. Approval is granted to recomplete this well as per the proposed procedure, with the following modifications:
- 2. The CIBP @ 4500' must be capped with 35' of bailed cement or 25 sacks of pumped cement.

Engineering can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 8/9/07