Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR FORM APPROVED OMBNO 1004-0137 BUREAU OF LAND MANAGEMENT Expires: March 31, 2007 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Serial No. NMLC032874A Oil Well Gas Well Dry Other If Indian, Allottee or Tribe Name b Type of Completion. New Well Work Over Deepen Plug Back Diff. Resvr, Unit or CA Agreement Name and No. Other 2. Name of Operator FIREWATER, INC. Lease Name and Well No. GEORGE L. ERWIN #4 Address 1008 W. BROADWAY, HOBBS, NM 88240 3a. Phone No. (include area code) AFI Well No 505-393-2727 30-025-38360 Location of Well (Report location clearly and in accordance with Federal requirements)* Field and Pool, or Exploratory LANGLIE MATTIX SRQUGB At surface 660/' FSL & 1650'/FWL, UNIT N Sec., T, R., M., on Block and At top prod interval reported below Survey or Area 35-24S-37E County or Parish 13 State At total depth · LEA NM 14. Date Spudded 15 Date T.D. Reached 16 Date Completed Elevations (DF, RKB, RT, GL)* 04/04/2007 04/12/2007 D&A Ready to Prod GL 3180' 18. Total Depth. MD 3545" 3550 19. Plug Back T D · MD 3512' 20. Depth Bridge Plug Set. MD TVD TVD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Yes (Submit analysis) Yes (Submit report) Was well cored? ✓ No Was DST run? ✓No DENSITY/COMPENSATED NEUTRON/GR & LATERLOG Directional Survey? VNo Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) Stage Cementer No. of Sks. & Type of Cement Hole Size Size/Grade Wt (#/ft) Slurry Vol (BBL) Top (MD) Bottom (MD) Amount Pulled Cement Top* Depth 12 1/4" 8 5/8" 24# 450' 160 SX CIRC SURF. NA 7 7/8" 5 1/2" 15.5# 3540 1150 sx CIRC SURF. NA 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) | Packer Depth (MD) Size 2 3/8" 3448' 25. Producing Intervals Perforation Record Formation Top Bottom Perforated Interval Size No Holes Perf Status A) YATES 2477' 2477'-3404 38 B) QUEEN 3404' \overline{C} D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Amount and Type of Material 2477'-3404' A/W 3000 GALS 15%, F/W 60,000 GALS CO2 & GELLED H20 + 106,000# 20-40 SD 28. Production - Interval A Date First Hours Test Production Oil Gravity Corr API Oil BBL Gas MCF Production Method Produced Gravity 06/02/2007 07/31/2007 39.0 PUMP Choke Tbg Press Csg Press 24 Hr Oil BBL Water BBL Gas/Oil Well Status Flwg Size MCF Ratio Rate Sl 65# 7/8" 75# 16.5 160 PRODUCING 22 9697:1 28a. Production - Interval B Date First Test Hours Test Gas MCF Water Oil Gravity Corr API Gas Gravity Production Method Produced Date Production BBL BRI. Choke The Press Csg 24 Hr Oil BBL Gas Gas/Oil Water BBL Well Status Flwg Press Rate MCF *(See instructions and spaces for additional data on page 2)



| 20L D 1 | | 1.0 | • | | | | ······································ | | | |
|---|----------------------------|---|--------------------|------------|-----------------------------------|--------------|--|----------------|--------------------|---------------------------------------|
| Date First | uction - Inte | Hours | Test | 1 0:1 | T 0 | 1 11/ | Lough | T 70: | _ | |
| Produced | Date | Tested | Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | | · · · · · · · · · · · · · · · · · · · |
| | luction - Int | erval D | · | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method | 7 |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | . 1 | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD | | | | | | | | | | |
| 30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers | | | | | | | | | | |
| Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. | | | | | | | | | tion (Log) Markers | |
| Formation | | Тор | Bottom | | Descriptions, Contents, etc. Name | | | | Top Meas. Depth | |
| T. ANHY T. SALT B. SALT T. YATE T. 7 RIV T. QUEE T. GRAY | ES ERS EN YBURG | 440 1100 2270 2410 2660 3240 3435 | plugging pro | ocedure): | | | , | | | |
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| 33. Indicate which itmes have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.) | | | | | | | | | | |
| 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* | | | | | | | | | | |
| Name (please print) GAYE HEARD Title AGENT | | | | | | | | | | |
| Signature Date 08/13/2007 | | | | | | | | | | |
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Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.