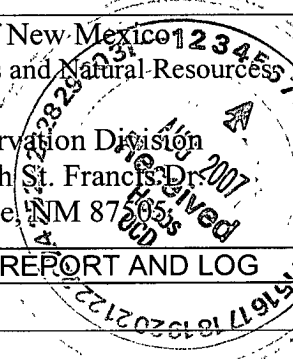
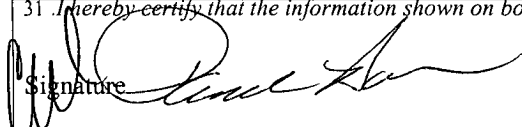


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003									
				WELL API NO. 30-025-38294									
				5. Indicate Type of Lease STATE ☐ FEE ☒									
				6. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name B J									
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER ☐													
2. Name of Operator Range Operating New Mexico, Inc.				8. Well No. 002									
3. Address of Operator 100 Throckmorton St., Ste. 800, Fort Worth, TX 76102				9. Pool name or Wildcat Tubb O&G, Drinkard, Wantz Abo									
4. Well Location Unit Letter <u>P</u> <u>990</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>22S</u> Range <u>37E</u> NMPM County													
10. Date Spudded 6-18-96	11. Date T.D. Reached 7-03-07	12. Date Compl. (Ready to Prod.) 7-23-07	13. Elevations (DF& RKB, RT, GR, etc.) 3387	14. Elev. Casinghead 3397									
15. Total Depth 6922	16. Plug Back T.D. 6852	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By	Rotary Tools 0 - 6922	Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name 6622 - 6798, Wantz Abo; 6464 - 6588, Drinkard; 6171 - 6178, Tubb Oil & Gas				20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run Dual Laterolog, Dual Spaced Neutron, Sonic Log			22. Was Well Cored No										
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8.625	24	1157	12.25	350 sx 35/65 C	0								
				159 sx /C									
5.5	17	6912	7.875	1500 sx POZ/C	0								
				100 sx C									
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
2 7/8	6368												
				SN @ 6310	TAC @ 6010								
26. Perforation record (interval, size, and number) 6622 - 6627, .40, 2 spf 6775 - 6779, .40, 2 spf 6787 - 6790, .40, 2 spf 6793 - 6798, .40, 2 spf 6585 - 6588, .40, 3 spf Total Shots - 82			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6622 - 6798</td> <td>Acidized w/5000 gals 15% NEFE acid</td> </tr> <tr> <td>6464 - 6588</td> <td>Acidized w/2250 gals 15% NEFE acid. Frac'd w/2,583 bbls 30# gelled/cross-linked wtr & 14,690#s 16/30 Ottawa sd</td> </tr> <tr> <td>6171 - 6178</td> <td>Frac'd w/1,760 bbls 30% gelled/cross-linked wtr & 50,000# 16/30 Ottawa sd & 35,329#s 16/30 resin coated sd</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6622 - 6798	Acidized w/5000 gals 15% NEFE acid	6464 - 6588	Acidized w/2250 gals 15% NEFE acid. Frac'd w/2,583 bbls 30# gelled/cross-linked wtr & 14,690#s 16/30 Ottawa sd	6171 - 6178	Frac'd w/1,760 bbls 30% gelled/cross-linked wtr & 50,000# 16/30 Ottawa sd & 35,329#s 16/30 resin coated sd
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28. PRODUCTION													
Date First Production 7/23/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg; 2 1/2" x 2.0" x 20' RHBC BHD HVR pmp		Well Status (Prod. or Shut-in)									
Date of Test 7-25-07		Hours Tested 24	Choke Size 64/64	Prod'n For Test Period 	Oil - Bbl 72								
				Gas - MCF 266	Water - Bbl. 218								
					Gas - Oil Ratio 3,694								
Flow Tubing Press 300	Casing Pressure 80	Calculated 24-Hour Rate 	Oil - Bbl. 	Gas - MCF 	Water - Bbl. 								
				Oil Gravity - API - (Corr.) 30.2									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By								
30. List Attachments Inclination Survey, C-104s, Dual Laterolog, Dual-Spaced Neutron log, Sonic Log ; copy of C-107A													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature 		Printed Name Paula Hale		Title Sr. Reg. Sp.	Date 8-03-07								
E-mail Address													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1098	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2652	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2847	T. Devonian	T. Menefee	T. Madison
T. Queen	3313	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3636	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3880	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5067	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5179	T. Ellenburger	T. Dakota	T.
T. Blinebry	5420	T. Gr. Wash	T. Morrison	T.
T. Tubb	6070	T. Delaware Sand	T. Todilto	T.
T. Drinkard	6229	T. Bone Springs	T. Entrada	T.
T. Abo	6613	T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1098	1098	Alluvium & Red Beds				
1098	2652	1554	Anhydrite & Salt				
2652	2847	195	Siltstone, Shale, & Anhydrite				
2847	3470	623	Anhydrite & Anhydritic Dolomite				
3470	3636	166	Sandstone, Siltstone, Anhy & Dolo				
3636	5179	1543	Shale & Dolomite				
5179	6070	891	Dolomite, Anhydritic Dolomite				
6070	6922	852	Dolomite				

