

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38154 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				7. Lease Name or Unit Agreement Name Northeast Drinkard Unit 8. Well No. 341 9. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, N															
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____ 2. Name of Operator Apache Corporation 3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224 4. Well Location Unit Letter L : 1330 Feet From The South Line and 330 Feet From The West Line Section 3 Township 21S Range 37E NMPM Lea County				10. Date Spudded 06/04/2007 11. Date T.D Reached 06/24/2007 12. Date Compl. (Ready to Prod.) 07/25/2007 13. Elevations (DF& RKB, RT, GR, etc.) 3,464' GR 14. Elev. Casinghead 15. Total Depth 6906' 16. Plug Back T.D. 6859' 17. If Multiple Compl. How Many Zones? 3 18. Intervals Drilled By Rotary Tools X Cable Tools 19. Producing Interval(s), of this completion - Top, Bottom, Name 5633' - 6728' / Eunice; Blinebry-Tubb-Drinkard, N (22900) 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run SD/DSN, DLL-MG 22. Was Well Cored No															
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24#		1329'		12-1/4"		575 sx / circ											
5-1/2"		17#		6906'		7-7/8"		1400 sx / TOC 128' CBL											
24. LINER RECORD						25. TUBING RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
										2-7/8"		6797'							
26. Perforation record (interval, size, and number) Drinkard 6528-32, 6636-40, 58-64, 86-90, 6706-10, 24-28 Tubb 6158-62, 79-83, 6282-86, 6298-6302, 6332-36 Blinebry 5633-37, 58-62, 86-92, 5748-52, 78-82, 5840-44, 64-68						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6528-6728</td> <td>3Kgal 15%NEFE, 39Kgal pad + 62K# 20/40</td> </tr> <tr> <td>6158-6336</td> <td>3Kgal 15%NEFE, 36Kgal pad + 82K# 20/40</td> </tr> <tr> <td>5633-5868</td> <td>3Kgal 15%NEFE, 40Kgal pad + 82K# 20/40</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6528-6728	3Kgal 15%NEFE, 39Kgal pad + 62K# 20/40	6158-6336	3Kgal 15%NEFE, 36Kgal pad + 82K# 20/40	5633-5868	3Kgal 15%NEFE, 40Kgal pad + 82K# 20/40
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28. PRODUCTION																			
Date First Production 07/25/2007				Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump				Well Status (Prod. or Shut-in) Producing											
Date of Test 07/29/2007		Hours Tested 24 hours		Choke Size		Prod'n For Test Period		Oil - Bbl 42		Gas - MCF 51		Water - Bbl. 128		Gas - Oil Ratio 1214					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.) 37.6							
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold												Test Witnessed By Apache Corporation							
30. List Attachments Inclination Report, Logs, C-102, C-103, C-104																			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																			
Signature 				Printed Name Sophie Mackay				Title Engineering Tech				Date 08/08/2007							
E-mail Address sophie.mackay@apachecorp.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2632'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2852'	T. Devonian	T. Menefee	T. Madison
T. Queen 3424'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3746'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4014'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5231'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5684'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6173'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6528'	T. Bone Springs	T. Entrada	T.
T. Abo 6785'	T. Rustler 1285'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS
SANDS OR ZONES**

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology