

**OCD-HOBBS**  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1 Type of Well  
☒ Oil Well    ☐ Gas Well    ☐ Other

2 Name of Operator  
LEGACY RESERVES OPERATING LP

3a Address  
P. O. BOX 10848 MIDLAND, TEXAS 79702

3b Phone No (include area code)  
432-689-5200

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)  
330' FNL & 2310' FWL, Sec 11, Unit C., T25S, R37E

5 Lease Serial No

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No  
LC-032511-F

8. Well Name and No  
SOUTH JUSTIS UNIT B11

9 API Well No  
30-025-20275

10. Field and Pool, or Exploratory Area  
JUSTIS BLBRY-TUBB-DKRD

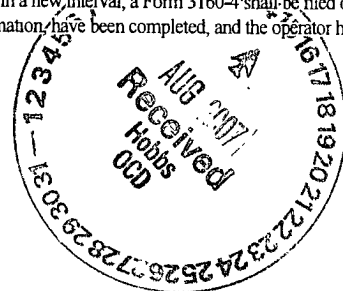
11 County or Parish, State  
LEA

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Sand Frac Stimulate
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completed work to sand frac stimulate to increase production.  
Please see attached.



- 14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Kent Williams

Title

Petroleum Engineer

Signature *Kent Williams*

Date 7/5/07

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD  
Date

AUG 14 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GW

FREDERICK WRIGHT  
PETROLEUM ENGINEER

**LEGACY RESERVES OPERATING LP**  
**DAILY DRILLING REPORT**

Page 1

South Justis Unit B # 11  
South Justis Blinebry/Tubb/Drinkard Field  
330' FNL & 2310' FWL, Sec 11, Unit C, T-25-S, R-37-E  
Lea Co., NM API # 30-025-20275  
GL / KB - 3124' / 3136' (12' KB)

AFE Number - 406021  
AFE Amount - \$ 265,000  
BWO. 2 BOPD x 10 BWPD x 14 MCFD

Objective: Frac Stimulation - Blinebry Formation

<u>Day</u>	<u>Date</u>	<u>Description</u>
1	5/24/07	MIRU Lucky Well Service POH w/ rods and pump Install BOP POH w/ 162 joints 2 3/8" Buttress tubing, 7"x 2 3/8" tubing anchor, 32 jts 2 3/8" tbg. seating nipple, 4"x 2 3/8" perf sub and mud anchor. RIH w/ 6 1/8" bit, 7" casing scraper to 6110' (PBTD). Last reported PBTD of 6118'. POH w/ scraper and tbg. Shut in well. SDFN.
2	5/25/07	RU Capitan Wireline. RIH w/ 7" Watson wireline set RBP. Set RBP at 5770'. RIH w/ 7" Watson pkr on 3 1/2" Buttress frac string. Test tbg in hole to 6000#. SDFN.
3	5/26/07	SDFWE
4	5/27/07	SDFWE
5	5/28/07	SD Holiday
6	5/29/07	Finish testing 3 1/2" frac tbg in hole to 6000# Attempt to set 7" pkr to test RBP and would not set POH w/ pkr. Examine pkr RIH w/ pkr and 3 1/2" pkr. Rig down with hydraulic hose failure. Replace hose. Not able to spot acid but transport on location standby. SDFN.
7	5/30/07	Finish RIH w/ packer and set at 5761'. Test RBP to 1000#. Pull up to 5665' and spot 2000 gal 15% NEFE HCL. Pull packer to 5039' and set pkr. Load back side w/ 117 bbl and test to 500#. RU Cudd Pumping Service. Acidize perms 5114' - 5676' w/ 5000 gal 15% NEFE HCL w/ 10,000 # rock salt diverter in 3 acid stages at avg 12.8 BPM and 784# with max pressure 1922#. ISIP 420#, 5 min 72#. Frac w/ 92,500 gal 25# X-linked gel w/ 226,000# Brady Brown 20/40 sand w/ 2#, 4#, 5#/gal stages at avg 40.5 BPM and 2421#. ISIP 513#, 5 min 354#, 10 min 316#, 15 min 294#. Open well to flow back tank for forced closure for 40 min flowing back a total of 10 bbls. Shut in well at 150#. SDFN. Total Load To Recover 2922 BBL.
8	5/31/07	Well on vacuum. Release packer. POH laying down 3 1/2" work string. RIH w/ tubing bailer on 2 3/8" tubing. Tag fill at 5295' w/ 475' fill above RBP at 5770'. Clean out 13' to 5308' and bailer stopped working. POH w/ bailer. Tubing bailer cavity was full of what appeared to be unbroken frac gel. Notify Cudd to catch sample. RIH w/ bailer to above perms. SDFN.
9	6/1/07	Finish RIH w/ bailer and tag at 5338' w/ 432' fill above RBP. Clean out to 5356'. POH. RIH w/ bailer and tag at 5356' and clean out to 5366' and fell out of sand. RIH and tag at 5420' and clean out to 5466' w/ 304' fill above RBP at 5770'. POH. Frac gel appears to be have thinned some and maybe broken since yesterday. 2922 BLWTR. SDFN.

**LEGACY RESERVES OPERATING LP**  
**DAILY DRILLING REPORT**

Page 2

South Justis Unit B # 11  
South Justis Blinbry/Tubb/Drinkard Field  
330' FNL & 2310' FWL, Sec. 11, Unit C, T-25-S, R-37-E  
Lea Co., NM API # 30-025-20275  
GL / KB - 3124' / 3136' (12' KB)

AFE Number - 406021  
AFE Amount - \$ 265,000  
BWO: 2 BOPD x 10 BWPD x 14 MCFD

Objective Frac Stimulation - Blinbry Formation

<u>Day</u>	<u>Date</u>	<u>Description</u>
10	6/2/07	SDFWE
11	6/3/07	SDFWE
12	6/4/07	RIH w/ Bulldog stroke tubing bailer and tag fill at 5456'. Clean out to 5466'. Bailer became stuck at 5466' and could not work free.. Rig up Rotary Wireline. Cut off tubing at 4623'. POH w/ 149.5 jts 2 3/8" tubing. Left in hole w/ cutoff 1/2 joint, bailer, 22 joints 2 3/8" tbg, check valve, 2 joints 2 3/8" tbg, check valve, and notched collar. 2922 BLWTR. SDFN
13	6/5/07	Rack and tally 2 7/8" L-80 rental work string. RIH w/ overshot and port sub and picking up 2 7/8" workstring. Latch onto cutoff tubing. Rig up Rotary Wireline and back off 2 3/8" tubing below bailer POH w/ 15' cut off jt, 1 joint 2 3/8", tubing bailer, 22 joints 2 3/8" tbg, check valve and 1 joint 2 3/8". Fish left in well consists of 1 joint 2 3/8" tbg, check valve and notched collar. RIH w/ 4 11/16" overshot, bumper sub, jars, 6-3 1/2" drill collars, accellerator and 28 joints 2 7/8" work string. 2922 BLWTR. SDFN.
14	6/6/07	Finish RIH w/ overshot. Latch onto 2 3/8" tubing and jar tubing free. POH w/ Bulldog bailer. Changeout to hydrostatic bailer. RIH w/ Hydrostatic tubing bailer Tag fill at 5450'. Clean out to 5470'. POH. Bailer plugged w/ sand. Used 150 bbl water to load hole for bailer. 3072 BLWTR. SDFN.
15	6/7/07	RIH w/ hydrostatic bailer. Tag at 5470'. Clean out to 5575'. POH. RIH w/ bailer and tag at 5550'. Cleanout to 5670'. POH. RIH w/ bailer. Tag at 5600' Cleanout to 5735' Pull up above perfs. 3072 BLWTR. SDFN
16	6/8/07	Finish POH w/ bailer. RIH w/ tubing bailer and tag at 5715'. Clean out to RBP at 5770'. POH w/ bailer RIH w/ retrieving head. Release and POH w/ RBP. 3072 BLWTR. SDFN.
17	6/9/07	RIH and POH w/ 2 7/8" rental workstring laying down. RIH w/ 2 3/8" bull plugged mud anchor, 4' perforated sub, 2 3/8" seating nipple at 5073', 1 joint 2 3/8" Enduralloy tbg, 32 joints 2 3/8" 8RD tubing, 7"x 2 3/8" tubing anchor, 129 joints 2 3/8" Buttress tubing, 8"x 2 3/8" 8RD tbg sub. Remove BOP. Set anchor w/ 12 pts tension. Flange up wellhead. 3072 BLWTR. SDFN.
18	6/10/07	SD Sunday.
19	6/11/07	RIH w/ 145-3/4" sucker rods and POH laying down rods. RIH w/ 6' gas anchor, 2"x1 1/2"x 20' pump, 21K shear tool, 6-1 1/2" K-bars, 95-3/4" steel rods and 27-1" (0.98" FiberRod fiberglass rods) and pump hung up in tubing going in. POH w/ rods and found shear tool had sheared. Release tubing anchor Install BOP Pull tubing and pump. Lay down 1 jt tubing w/ pump stuck inside. RIH w/ 2 3/8" tubing. Set anchor w/ 14 pts tension. Flange up wellhead. SDFN.
20	6/12/07	Start in hole w/ pump. Ran pump and 4 K-bars and pump hung up in Buttress portion of tubing. Elected not to hot oil tbg and replace instead due to stretched and crimped tbg. POH w/ pump. Release tubing anchor. Install BOP. POH laying down all 2 3/8" Buttress and 8RD tubing. Total 162 joints 2 3/8" Buttress and 32 joints 2 3/8" 8RD on ground. Call for new tbg string. RIH w/ bull plugged mud anchor, perforated sub, seating nipple at 5058', 1jt Enduralloy tbg, 32 joints new 2 3/8" tubing, 7 "x 2 3/8" tubing anchor at 3969' and 120 joints new 2 3/8" 4.7# 8RD J-55 tubing from DRM-Midland. SDFN.
21	6/13/07	RIH w/ 6' gas anchor, 2"x1 1/2"x16' pump, 21 K shear tool, 6-1 1/2" K-bars, 95-3/4"steel rods, 66-1" (0.98") FiberRod fiberglass rods, 9' and 3' fiberglass rod subs, 1 1/4"x 26' polish rod, 12"x1 1/2" polish rod liner. Load tubing w/ 8 bbl and test 500#. RD pulling unit. Turn well over to production. 3080 BLWTR.