

OCD-HOBBS

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator
LEGACY RESERVES OPERATING LP3a Address
P. O. BOX 10848 MIDLAND, TEXAS 797023b Phone No (include area code)
432-689-52004 Location of Well (Footage, Sec, T, R, M, or Survey Description)
1750' FNL & 1650' FEL, Sec 26, Unit G, T25S, R37E

5 Lease Serial No

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No
NM-052548 Well Name and No
SOUTH JUSTIS UNIT C249 API Well No
30-025-11522 2096710 Field and Pool, or Exploratory Area
JUSTIS BLBRY-TUBB-DKRD11 County or Parish, State
LEA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Sand Frac Stimulate	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completed work to sand frac stimulate to increase production.
Please see attached.



14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kent Williams

Title

Petroleum Engineer

Signature

X Kent Williams

Date

7/5/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

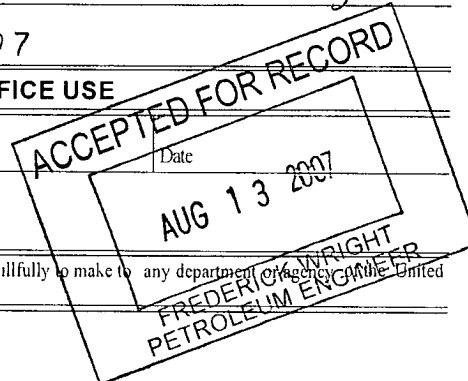
Date

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW



LEGACY RESERVES OPERATING LP
DAILY DRILLING REPORT

Page 1

South Justis Unit C # 24
South Justis Blinebry/Tubb/Drinkard Field
1750' FNL & 1650' FEL, Sec. 26, Unit G, T-25-S, R-37-E
Lea Co, NM API # 30-025-11572
GL / KB - 3045' / 3060' (14' KB)

AFE Number - 407023
AFE Amount - \$ 265,000
BWO. 1 BOPD x 145 BWPD x 5 MCFD

Objective: Frac Stimulation - Blinebry Formation

<u>Day</u>	<u>Date</u>	<u>Description</u>
1	6/4/07	MIRU Key well service. Rack 3 1/2 work string. POH w/ pump and rods. POH and tally 2 3/8" tubing RIH w/ 6 1/8" bit, 7" casing scrapper and 2 3/8" tubing. Tag PBTD high at 5578'. POH w/ scrapper. Will discuss further action with Midland Office SDFN.
2	6/5/07	Rig up Capitan Wireline. Run gauge ring and tag at 5574' wireline measurement. Midland Office made decision to log well and not attempt to recover 7 jts tbg fish, SN, perf nipple and MA left in hole from Nov 2004 pulling job. RIH and run GR/Comp Neutron/CCL from 5574' to 4600' as fluid level at 4600' RIH and set 7" CIBP at 5540' on wireline to permanently abandon lower portion of perfs and fish prior to frac. RIH w/ 7" Watson packer on 163 joints 3 1/2" L-80 frac string SDFN.
3	6/6/07	Finish RIH w/ packer and tbg to 5515'. Attempt to circulate hole w/ 2% KCL wtr and would not circ. Spot 2000 gal 15% NEFE HCL across perfs 5102'-5528'. Pull packer up to 4950'. Install FracStack wellhead and set pkr. Load casing w/ 115 bbls 2% KCL wtr. Test pkr to 500#. Load frac tanks w/ KCL water for frac. SDFN.
4	6/7/07	MIRU Cudd Energy Services. Acidize w/ 5000 gal 15% NEFE HCL and 5000 gal gelled brine and 10,000# rock salt in 3 acid stages at ave 12 BPM and 1250#. Frac w/ 92,500 gal 25# DynaFrac X-Linked gel and 190,000# 20/40 Brown sand at 2#, 4#, 5# Brown sand and 5 # double resin coated sand at ave 38.8 BPM and 3295#. ISIP 1068#, 5 min 626#, 10 min 470# and 15 min 433#. Went to flush early in 5 #/gal resin coated sand stage as reached pressure limit of 4500#. Pumped 30,000# of 75,000 # resin coated stage. Also had to pump Super DC double resin coated sand instead of standard resin coated due to inavailability. Load to recover 2399 BW. Shutin well. SDFN.
5	6/8/07	Well on vacuum. Release packer. POH laying down 3 1/2" Buttress workstring. RIH w/ 2 3/8" tubing bailer and 2 3/8" tbg and tag fill at 5300'. Clean out to 5380'. POH. SDFN. (NOTE. 4 JOINTS OF 3 1/2" FRAC STRING PLUGGED W/ RESIN COATED SAND AND NOW UNUSUABLE).
6	6/9/07	SDFWE
7	6/10/07	SDFWE
8	6/11/07	RIH w/ hydrostatic bailer and tag sand at 5375'. Clean out csg down to 5460'. POH. RIH w bailer and tag at 5455. Clean out to PBTD at 5540'. POH w/ bailer. RIH w/ bull plugged mud anchor, 4' perf sub, 2 3/8" seating nipple at 5057', 1 jt 2 3/8" Enduralloy tbg, 27 jts 2 3/8" tubing, 7"x2 3/8" tubing anchor and 128 jts 2 3/8" tubing. SDFN. 2399 BLWTR. Rig \$5500, Supv \$1000, Bailer \$1500, Reverse Unit \$1700, Tubing Anchor \$475 DWC: \$10,175 CWC: \$10,175
9	6/12/07	Remove BOP. Set tbg anchor w/ 14 pts tension. Flange up well head. Well flowing out tubing and leaking around old model tubing slips and packing. RU and kill casing annulus. Can not find parts for old and out-of-date well head. Order new flange. Install new 2 3/8" slip type tubing flange. Nipple up well head. Kill tubing. RIH w/ 8' gas anchor, 2"x1 1/2"x20' pump, 21K shear tool, 6- 1 1/2" K-bars, 95- 7/8" steel rods. SDFN. 2399 BLWTR.
10	6/13/07	Check pump action. RDMO pulling unit. 2399 BLWTR.