Submit 3 Copies To Appropriate District Office	t State of New Mexico		Form C-103	
District I Energy, Minerals and Natural Resources		May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-29077 5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.		STATE STATE FEE		
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			LG-1125	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: Central EK Queen Unit	
			8. Well No. 7-1	
2. Name of Operator			9. OGRID Number	
Seely Oil Company			20497	
3. Address of Operator 815 W. 10 th St., Ft. Wortl	h TY 76102		10. Pool name or Wildcat	
4. Well Location	1, 1 A /0102	<u> </u>	EK-Yates-SR-Queen	
	feet from the FNL	line and 2310	feet from the FWL	line
Section 17 Township 18S Range 34E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Applicat	4063 GL,	4074 KB		
Pit type Depth to Grounds		fresh water well	Distance forms of the control of the	
l	il Below-Grade Tank: Volume		Distance from nearest surface water ; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
		iture of Notice, K	eport of Other Data	
NOTICE OF IN		SUBS	EQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			☐ ALTERING CASIN	
TEMPORARILY ABANDON				\boxtimes
T SEE ON NEVER ON ON O	COMPLETION	CASING/CEMENT	ов 🗆	
OTHER:	П	OTHER:		
	operations. (Clearly state all perti		nertinent dates including estimated	date of
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/19/07 MIRU 7/23/07 RIH w/ tbg. to 3100. Spot 25 sx cement @ 3100. Circulate hole w/ mud laiden Fluid. POH. Perf csg. @ 1700' w/ 4 holes. RIH w/ tbg. and packer. Sqz. 50 sx cement. WOC overnight. 				
7/24/07 Unset peaker and DIM Tog plus @ 1540 DOM ND DOD DIM A 4501 Ct. 14 455				
surface. Cut off wellhead and Weld on Dry Hole Marker. Rig down move off.				
		T	1rculate 125 sx cement from 450 t	
Approved	es to mile to a s		(57)	%
Approved as to plugging of the Well Bore. Liability under bond is retained until				
surface restoration is completed.				
surface restoration is completed.				
			/E 322 C	, \(\cdot\)'
			4	& ² /
			\$\$05.928211.8g	7
I hereby certify that the information above has been will be constructed or closed according	e is true and complete to the best of my	knowledge and belief.	I further certify that any pit or below-gr	ade tank
has been/will be constructed or closed acc	a g	eneral permit or an	(attached) alternative OCD-approved pla	an 🔲.
SIGNATURE Dant 1 16	TITLE E	xecutive Vice Presid	ent DATE 8/7/	דכ
Type or print name David L. Hende	rson E-mail addres	SS:	Telephone No. 817-332-1	1377
For State Use Only		elo representati		
APPROVED BY How	Wrink TITLE		and the state of t	
Conditions of Approval (if any):	TILE_		DATE	
		Form provided by Fo	rms On-A-Disk · (214) 340-9429 · FAMSOn	Disk.20117
			LOC	