Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resource	ces May 27, 2004
1625 N. French Dr , Hobbs, NM 88240	- -	WELL API NO.
District II 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 30-025-32597
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505	STATE S FEE S
<u>District IV</u> 1220 S St. Francis Dr , Santa Fe, NM 8750		6. State Oil & Gas Lease No.
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well	Gas Well Other Injection	8. Well No. Tract 11 #2
2. Name of Operator		9. OGRID Number
Seely Oil Company		020497
3. Address of Operator		10. Pool name or Wildcat
815 W. 10 th St. Ft. Wortl	h, TX 76102	EK Yates-Seven Rivers-Queen
4. Well Location		
		nd 660 feet from the E line
Section 17	Township 18S Range 34E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, G.	R, etc.)
Pit or Below-grade Tank Applica		
		Il Distance from nearest surface water
		bbls; Construction Material
12. Check A	Appropriate Box to Indicate Nature of No	otice, Report or Other Data
NOTICE OF IN	ITENTION TO:	CURCEOUENT DEPORT OF
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING		EMENT JOB
	COMPLETION	
OTHER:	□ OTHER:	П
13. Describe proposed or complete	ed operations. (Clearly state all pertinent details	and give pertinent dates, including estimated date of
starting any proposed work). S	SEE RULE 1103. For Multiple Completions: At	tach wellbore diagram of proposed completion or
7/24/07 MIRU		
		25 sx. cement . POH to 1500'. Perf. csg. @ 1789'.
Set packer @ 1500 and Sqz. 50 sx	. cement. SDFN.	
7/26/07 Tag plug @ 1675'. POH v	v. tbg. Perf. csg. @ 450'. Put on swedge and So	qz. 100 sx. cement down 4 1/2 csg. and up 8 5/8 to
surface. WOC. Top off with 10 sx	a. Cut off weilhead and Weld on Dry Hole Mai	rker. Rig down clean loc.
	•	11/10 168 L95 4 100 100 100 100 100 100 100 100 100 1
	to plugging of the Well Bore.	E AMB B
Approved as	to plugging of the world	
Approved as to plugging of Liability under bond is retained until Liability under sompleted.		
Liability under bolid is tompleted. surface restoration is completed.		
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		\$5056280
Lharshy cartify that the information abo	way is true and complete to the host of my knowledge a	nd belief. I further certify that any pit or below-grade tank
		or an (attached) alternative OCD-approved plan
has been win be constituted or crosed a	1	or an (attached) afternative OCD-approved plan
SIGNATURE CONTRACTOR	endersa TITLE Exec.	V - P DATE 7/31/07
		Ditte matter
Type or print name	E-mail address:	Telephone No. AUG 1 6 2002
For State Use Only		Telephone No. AUG 1 6 2007
———		THE TAXABLE TO SEE IN THE TAXABLE TO
APPROVED BY	The second services	MANAE Mana
	J. Wink THE BORES	MIATIVE WORM DATE
Conditions of Approval (if any)	U.W. TIFEE	