Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr , Hobbs NM 87240
District II
1301 W. Grand Ave., Artesia NV 88210
District III
1000 Rio Brazos Rd, Aztec, NM,87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Gas Well

PROPOSALS.)

1. Type of Well: Oil Well

4. Well Location

Section

Pit Liner Thickness: .

2. Name of Operator

3. Address of Operator

Unit Letter

XTO Energy, Inc.

200 N. Loraine, Ste. 800

Pit or Below-grade Tank Application

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER:

Pit type _____ Depth to Groundwater ___

State of New Mexico Energy, Minerals and Natural Resources

May 27, 2004 WELL API NO.

Form C-103

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

30-025-24122 5. Indicate Type of Lease STATE X FEE \square Santa Fe, NM 87505 State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Vacuum Abo East Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number Other Injection 9. OGRID Number AUG 02 2007 005380 10. Pool name or Wildcat OCD-ARTESIA Midland, TX 79701 Vacuum: Abo. North feet from the South line and 660' feet from the Township 17S Range 35E **NMPM** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) or Closure 🗆 est surface water __ Distance from nearest fresh water well _____ Distance from near Below-Grade Tank: Volume_ _bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON . REMEDIAL WORK ALTERING CASING ... **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND MULTIPLE COMPLETION **CEMENT JOB** OTHER: Repair Injector & RWTI X

- 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 - 6/01/07 RU PU. RIH w/1.81" F plug & WL. RU pmp trk. Pmpd 45 bbls of 10# brine wtr dwn tbg. ND WH. NU BOP. Rel seal assembly. POOH LD w/tbg & seal assembly.
 - 6/5/07 RU vac trk. RU Hydrostatic pipe tstr. RIH w/seal assembly & 248 jts of 2-3/8" 4.6#. EUE. 8rd. J-55 new IPC tbg.
 - 6/6/07 RU hydrostatic pipe tstr. RIH w/25 jts of 2-3/8" 4.6#, EUE, 8rd, J-55 new IPC tbq. 2-3/8" x 8' 4.6#, EUE, 8rd, J-55 new tbg sub, 1 jt of 2-3/8" 4.6# EUE, 8rd, J-55 new IPC tbg. RU pmp trk. Circ 100 bbls of pkr fluid. Set seal assembly. ND BOP. NU WH. Left msg on OCD personel phone on 6/4/07. Press up 500 psig on TCA. Hook up chart on TCA for 30". Held ok. RWTI.

I hereby certify that the information above is true and complete to	the best of	my knowled	dge and belief. I fu	rther certify that	any pit or below-
grade tank has been will be constructed or closed according to NMOCD guid	elines 🔲 🕠 , 2	general pern	nitor an (attached	d) alternative OCI	D-approved plan UE
SIGNATURE (Kusty Ward	TITLE	Regulat	cory Analyst	DATE	8/01/07
U	E-mail add	ress:	kristy ward@xte	oenergy.com	
Type or print name Kristy Ward					432-620-6740

For State Use Only

Conditions of Approval, if

CCTIFLED REPRESENTATIVE IVSTAFF MALLICER

