

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Fasken Oil and Ranch, Ltd

3a. Address
303 W Wall, Suite 1800
Midland, TX 79701

3b. Phone No. (include area code)
(432) 687-1777

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)
1980' FNL, 1980' FEL, Sec 31, T19S, R34E
Unit 6

5. Lease Serial No.
NM-14496

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.
Ling Federal No. 1

9. API Well No.
30-025-28064

10. Field and Pool or Exploratory Area
Bone Spring

11. Country or Parish, State
Lea

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

06/28-06/30/07 RIW with 4-5/8" skirted bit, BS, 4 - 3-1/4" DC, X-O, SN and 297 jts 2-7/8" WS. NU stripper head and swivel and drilled out cmt, CICR and 3' of fiberglass TP to 9438' in 5-1/2 hrs and circulated well clean. Continued drilling cement and FG tbg from 9438' - 9514'. Circulated clean, pressure tested squeeze holes @ 9500' to 2500 psi for 30" with no pressure loss. Drilled out cement and FG tbg from 9514' - 9587', hard cement and fiberglass TP from 9587' - 9605'. Circulated clean, pressure tested perfs 9587' - 9593' to 2500 psi and lost 100 psi in 1", 250 psi in 3", and 500 psi in 10". Drilled out hard cement and fiberglass TP from 9605' - 9667', circulated clean, pressured perfs 9587' - 9644' to 2000 psi and lost 200 psi in 1", 500 psi in 6", 750 psi in 10". Drilled out hard cement and fiberglass TP from 9667' - 9730', circulated clean, LD swivel, stripper head and 1 jt 2-7/8" WS. Poured new rope socket and swabbed perfs 9587' - 9644' with SN @ 9520'. IFL @ surface; made 32 runs in 10 hrs and recovered 183 bw with EFL @ 8500' FS.

Continued on following page.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Gloria Holcomb

Title Engineering Tech.

Signature

Gloria Holcomb

Date 07/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

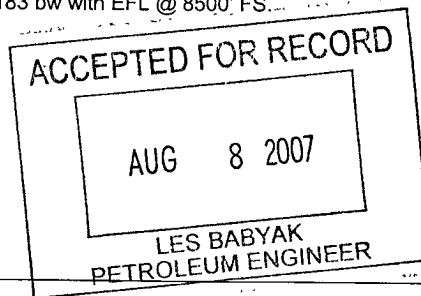
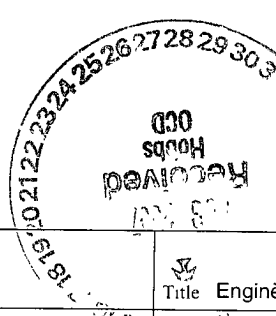
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

GW



Ling Federal #001
30-025-28064
Form 3160-5 Continued

7/3-7/12/07

RIW with swab and tagged FL @ 8350' indicating 150' or less than 1 bbl entry in 60 hrs.. RIW and tagged PBTD @ 9730' and displaced well with 3% KCL and RD and released reverse unit. POW with 2-7/8" WS and LD DC's and bit. RUWL truck, RIW with 3-1/8" perforating gun, correlated to Computalog Acoustic Cement Bond Log dated 1/4/95 and perforated 1 JSPF from 9605' - 9628 (23 holes total) and POW w/ no change in FL (1000' FS) after perforating. RDWL truck. RIW with 5-1/2" mechanical CCL, 5-1/2" TST pkr and SN on 307 jts 2-7/8" WS, 2-7/8" x 6' sub, 2-7/8" x 10' sub. ND BOP and wellhead adaptor flange and set pkr @ 9599' with 20 pts compression. NU 2-9/16" 5M flow tree, loaded and pressured tbg/csg annulus to 600 psi with no leak off. Swabbed perfs 9605' - 9628' from surface to SN with 10 runs in 3 hrs and recovered 54 bw with no oil or gas show. RIW with swab and tagged FL @ 9200' FS w/ no fluid entry in 40 hrs. Made 1 swab run and recovered 200' of water with no oil or gas show. RU Cudd Energy Services coil tbg unit and pressured tbg/csg annulus to 800 psi with no leak off and RIW with 1-1/4" coil tbg loading well with 3% Kcl. Tagged TD and corrected depth to 9730' PBTD. POW with EOT to 9628', spotted 500 gals 7-1/2% NEFE acid across perfs 9605'-9628', pressured and established injection rate with acid of 2/10 bpm @ 1000 psi while moving EOT across perfs. Pressure broke back to 800 psi with 250 gals of acid in formation; avg treating rate 2/10 bpm, avg press 900 psi, max press 1000 psi. ISIP- 700 psi, 5"- 100 psi, 6"- 0 psi. POW and RD coil tbg unit. IFL @ 2000' FS, made 12 swab runs in 4 hrs and recovered 85 bw. Last hr swabbed 13 bw with 5% oil cut and FL steady @ 7000' FS. Swabbed to SN in 21 runs in 7 hrs and recovered 130 bw with 3% average oil cut. RIW with swab w/ +/- 250' or 1-1/2 bbls of fluid entry. Total recovery 145 bbls over load. Recovered 500' or 3 bbls of free oil on first swab run. Swabbed to SN with 15 runs in 6 hrs and recovered 96 bf w/ 3% oil cut and pulled out of rope socket leaving sinker bar, spang jars and swab mandrel in well. Poured new rope socket, RIW with new swab mandrel, spang jars and sinker bar and had no fluid entry in 2 hrs. POW and LD swab w/ 241 bbls over load recovered to date. ND 2-9/16" 5M flow tree and NU wellhead adaptor spool and BOP. Released pkr, POW with 2-7/8" WS, LD pkr and fish. RIW with production string with EOT @ 9719.52'. ND BOP and WH adaptor spool, set TAC @ 9491' with 14 pts tension and SN @ 9715'. NU 7-1/16" 10M x 2-7/8" 8rd tbg hanger flange. Unloaded sinker bars and sucker rods and cleaned boxes and pins. Installed 2-7/8" x 6" tbg nipple and pumping tee and RIW with pump and rod string. Spaced pump 30" off bottom and clamped off rods. RU pump truck, loaded tbg with 23 bw and pressured to 500 psi. Released pressure, stroked pump and pressured tbg to 500 psi, RD pump truck. RDPU and cleaned location.