

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N French Dr , Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II  
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO 30-025-28879
5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 24
8 Well No 414
9 OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

SUDDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form G-101) for such proposals )	
1 Type of Well Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input type="checkbox"/>	
2 Name of Operator Occidental Permian Ltd.	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4 Well Location Unit Letter A 10 Feet From The North 1280 Feet From The East Line Section 24 Township 18-S Range 37-E NMPM Lea County	
11 Elevation (Show whether DF, RKB, RT GR, etc ) 3680' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: _____	OTHER: Squeeze/plug back/AT <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Kill well. ND wellhead/NU BOP.
2. POOH w/tubing and injection equipment.
3. Dump 30 5 gallon buckets of pea gravel. RIH w/ tubing & tag pea gravel @4197'. Dump 10 gallon of pea gravel down tubing. Tag pea gravel @4190'.
4. RIH w/5-1/2" cement retainer to 4065'. RU HES Mix & pump 200 sxs of premium plus cement. 150 sxs below retainer Reverse out 46 sxs, leaving 4 sxs on top of retainer. Squeeze hole to 2500#. RD HES.
5. RIH w/bit & drill collars to 4065'. RU power swivel. Drill out cement retainer @4065-67'. Drill cement from 4067-4190'. Clean out pea gravel from 4190-4325'. RD power swivel. POOH w/bit & drill collars.
6. RIH w/5-1/2" treating packer set @4180'. RU HES & acid treat well w/3723 gal of NEFE acid, 1530 gal of brine, 4209 gal of fresh water w/1500# salt block in 3 stages. RD HES. POOH w/treating packer.

\*\*\*see additional data on attached sheet\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 08/01/2007  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO 806-592-6280

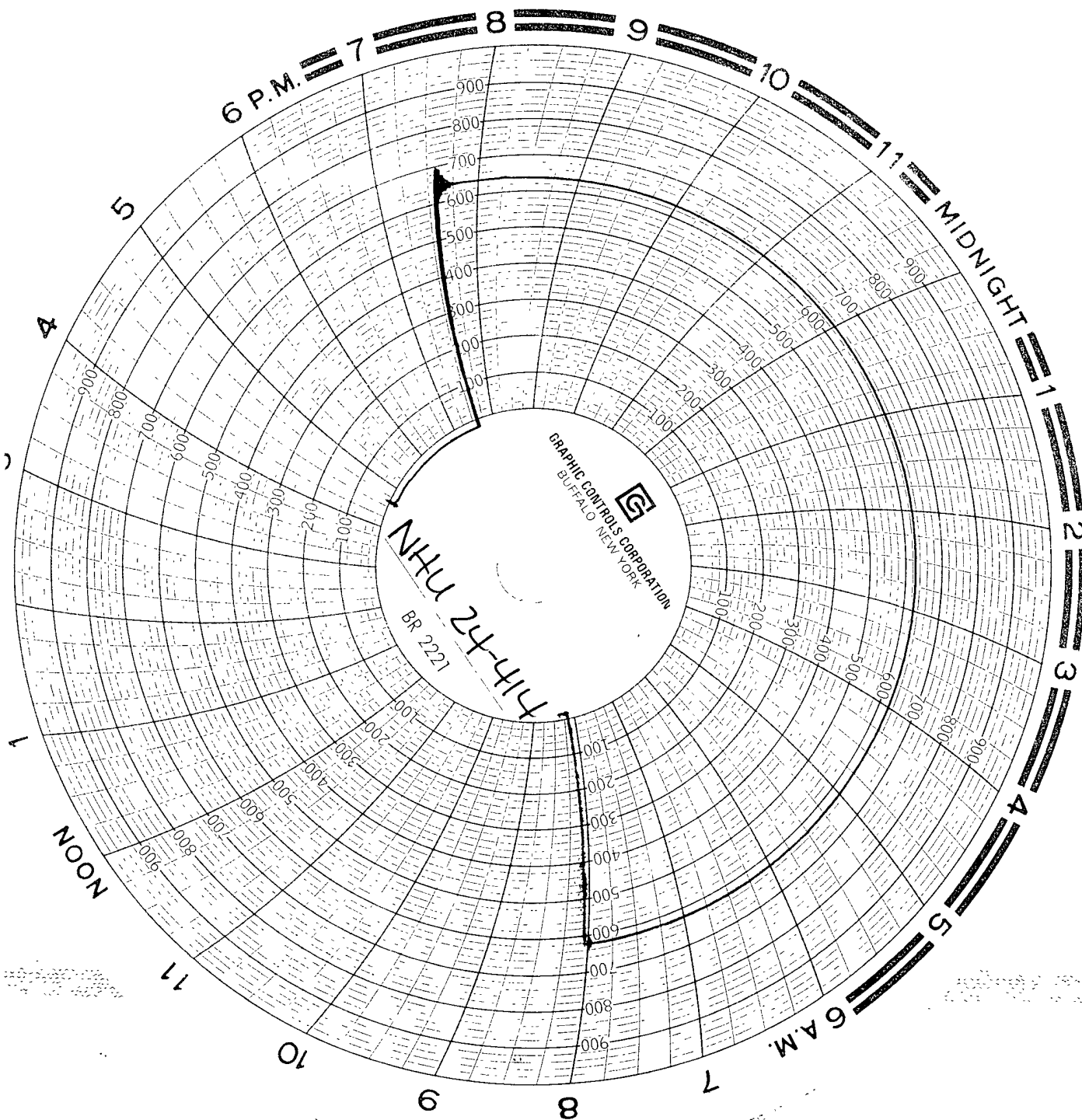
For State Use Only  
APPROVED BY Gary W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 16 2007  
CONDITIONS OF APPROVAL IF ANY

NHU 24-414

7. RIH w/5-1/2" 4 cup packer set @4180' & 5-1/2" HES G-6 packer set @4076' on 128 jts of 2-7/8" Duoline 20 tubing.
8. ND BOP/NU wellhead.
9. Test casing to 630# for 30 minutes and chart for the NMOCD
10. RDPU & RU. Clean location.

RUPU 07/09/2007

RDPU 07/18/2007



HH-24414  
7-18-07  
8219

for  
1-2-07  
Smith