

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPPLICATE

OIL CONSERVATION DIVISION

DISTRICT I

1625 N French Dr, Hobbs, NM 88240

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO
30-025-28968

5 Indicate Type of Lease

STATE ☐

FEE ☒

6 State Oil & Gas Lease No

7 Lease Name or Unit Agreement Name

South Hobbs (G/SA) Unit
Section 34

8 Well No COOP 9

9. OGRID No. 157984

10 Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form G-101) for such proposals)

1 Type of Well

Oil Well ☐

Gas Well ☐

Other Injector

2 Name of Operator

Occidental Permian Ltd.

3 Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4 Well Location

Unit Letter D 717 Feet From The North 651 Feet From The West Line

Section 34

Township 18-S

Range 38-E

NMPM

Lea County

11 Elevation (Show whether DF, RKB, RT GR, etc)
3635' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ Multiple Completion ☐

OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Clean out/Acid treat ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Kill well. ND wellhead/NU BOP.

2. POOH w/tubing and injection equipment.

3. RIH w/bit, bit sub & drill collars. Tag fill @4430'. RU power swivel Drill from 4430 to 4484'. Circ hole clean. RD power swivel. POOH w/bit, bit sub & drill collars.

4. RIH w/5-1/2" PPI packer set @4469'. RU HES & acid treat perms 4439-4316' w/4000 gal of 15% PAD acid. RD HES POOH w/PPI packer.

5. ND BOP to install new wellhead. Nipple BOP back up.

6. RIH w/5-1/2" Baker Lokset packer w/1.875F profile on 132 jts of 2-7/8" Duoline 20 tubing. Packer set @4193'

7. ND BOP/NU wellhead.

8. Test casing to 700# and chart for the NMOCD.

9. RDPU & RU. Clean location

RUPU 07/12/07 RDPU 07/19/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Mendy A. Johnson

TITLE Administrative Associate

DATE 07/31/2007

TYPE OR PRINT NAME

Mendy A. Johnson

E-mail address.

mendy_johnson@oxy.com

TELEPHONE NO

806-592-6280

For State Use Only

APPROVED BY

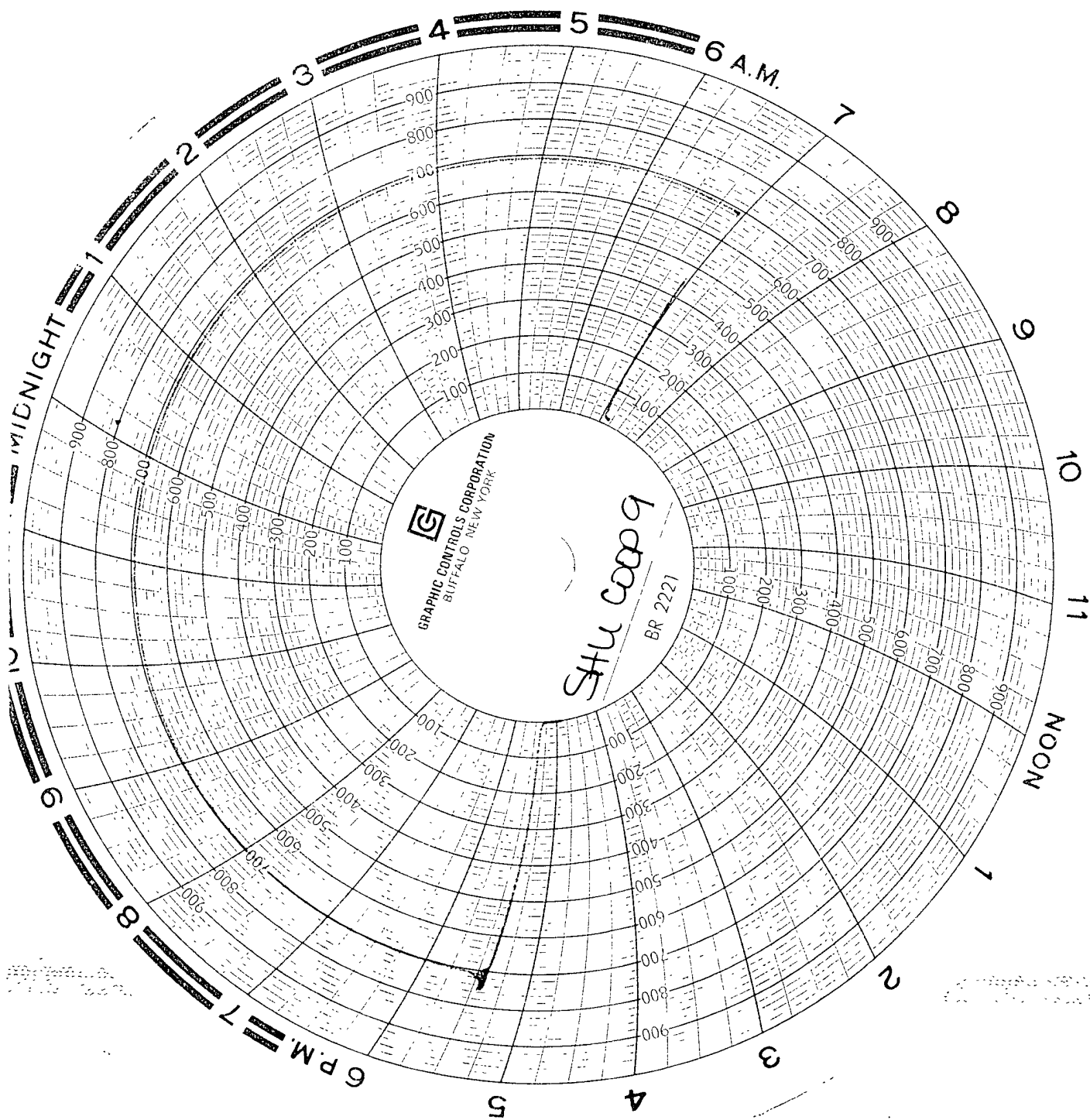
Hayden Winters

OG FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

AUG 16 2007

CONDITIONS OF APPROVAL (FANY)



American Meters
Ser # 12517
Cal. 5-18-07
Oxy Permain
South Hobbs Unit
Coop 9
7-19-07