

OCD-HOBBS

Form 3160-5
(April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator **LEGACY RESERVES OPERATING LP**

3a Address
P. O. BOX 10848 MIDLAND, TEXAS 79702

3b Phone No (include area code)
432-689-5200

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
660' FNL & 1980' FEL, Sec 24, Unit B, T25S, R37E

5 Lease Serial No

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

LC-032650-B

8 Well Name and No

SOUTH JUSTIS UNIT G19

9 API Well No

30-025-1174529

10 Field and Pool, or Exploratory Area

JUSTIS BLBRY-TUBB-DKRD

11 County or Parish, State

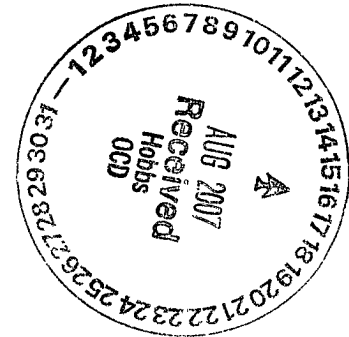
LEA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Sand Frac Stimulate
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completed work to sand frac stimulate to increase production.
Please see attached.



14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kent Williams

Title

- Petroleum Engineer

Signature

Kent Williams

Date

7/15/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

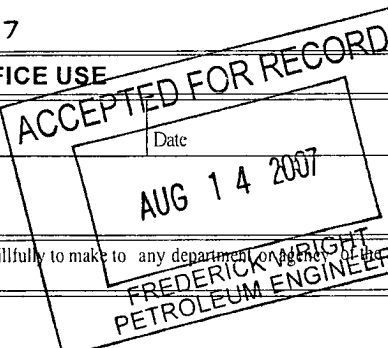
Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date



Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GW

LEGACY RESERVES OPERATING LP
DAILY DRILLING REPORT

Page 1

South Justis Unit G # 19
South Justis Blinbry/Tubb/Drinkard Field
660' FNL & 1980' FEL, Sec 24, Unit B, T-25-S, R-37-E
Lea Co, NM API # 30-025-11743
GL / KB - 3073' / 3084' (11' KB)

AFE Number - 406025
AFE Amount - \$ 265,000
BWO: 1 BOPD x 145 BWPD x 5 MCFD

Objective: Frac Stimulation - Blinbry Formation

<u>Day</u>	<u>Date</u>	<u>Description</u>
1	5/21/07	MIRU Key Well Service. POH w/ rods and pump. Install BOP. POH w/ 186 joints 2 3/8" tubing, seating nipple at 5941', 7"x2 3/8" tubing anchor, 4"x2 3/8" perf sub and mud anchor. RIH w/ 6 1/8" bit, 7" casing scraper to 5979' (PBTD). PBTD felt hard like possible fish or plug. Last reported PBTD of 6020'. Will not attempt to investigate further or cleanout. POH w/ scraper. Shut in well. SDFN.
2	5/22/07	Rig up Capitan Wireline. Run GR/Compensated Neutron/CCL log from 5979' (PBTD) to 4500'. Found fluid level at 3900'. RIH w/ Watson 7" wireline set RBP and set at 5670'. RIH w/ 7" pkr on 2 3/8" tubing, Set packer at 5666' and test RBP to 1000# OK. Pull up to 5635'. Break circulation w/ 100 bbl 2% KCL wtr and circulate hole w/ total 225 bbl 2% KCL. Spot 2000 gal 15% NEFE HCL acid from 5635'-4423'. Well on instant vacuum. POH w/ packer and tubing. Shut in well. SDFN.
3	5/23/07	RIH w/ 7" pkr and 3 1/2" frac workstring. Tested in hole at 6000#. Set pkr at 4978'. Install FracStack frac wellhead. Load casing w/ 50 B0 2% KCL wtr. Test pkr to 500# OK. SDFN.
4	5/24/07	MIRU Weatherford Frac Services. Acidize w/ 5000 gal 15% NEFE HCL and 5000 gal gelled brine and 10,000 # rock salt at 2 PPG in 3 acid stages at 10 BPM and 1050#. Frac w/ 92,000 gal 25# X-Linked gel and 221,218 # 20/40 Brown sand at 2, 4 and 5 PPG sand stages. Well communicated around with upper Paddock squeeze perfs with 21,798 gal and 42,338# sand pumped while pumping on 2 PPG sand stage. Shut down frac. Flow well down to flowback tank. Release pkr. Move pkr up 4 jts. Set pkr above cmt squeezed perfs at 4858'. Haul 5 addl loads (550 bbls) of 2% KCL water to frac tanks. Resume frac job. Resume frac at average of 40 BPM and 3332# ave treating pressure. Total load to recover 3621 BW. ISIP 823#, 5 min 678#, 10 min 590#, 15 min 529#. SDFN. Will not utilize forced closure due to being too late in the day.
5	5/25/07	Well on vacuum. Release pkr. POH w/ 7" pkr and 3 1/2" frac tbgs. RIH w/ notched collar on 2 3/8" production tbgs. Tag fill at 5586', 84' fill. Rig up reverse unit. Pump 350 bbls 2% KCL water and could not break circulation. Pull notched collar above perfs. SDFN. 3971 BLWTR.
6	5/26/07	SDFWE
7	5/27/07	SDFWE
8	5/28/07	SD Holiday.
9	5/29/07	Finish POH w/ tbgs. RIH w/ tubing bailer and cleanout 40' frac sand from 5586' to 5626'. Bailer stopped working. POH and dump bailer. RIH w/ tbgs bailer. Tag fill at 5616' and bail out 38' to 5654'. Bailer stopped working. POH bailer. RIH w/ notched collar and 24 jts tbgs. SDFN. Daily load 100 BW. 4071 BLWTR.
10	5/30/07	Finish RIH w/ tubing bailer. Tag 40' fill. Clean out to RBP. Pull above perfs and wait one hour. RIH and tag 8' fill. POH. RIH w/ retrieving head and 2 3/8" tubing and tag 35' fill. POH. RIH w/ tubing bailer and clean out to RBP. Pull above perfs. SDFN.
11	5/31/07	RIH w/ retrieving tool. Wash sand off RBP. Release RBP and POH. RIH w/ bull plugged mud anchor at 5057', 4' perf sub, seating nipple at 5021', 1 joint 2 3/8" Enduralloy tbgs, 34 jts 2 3/8" tubing, 7" x 2 3/8" tubing anchor at 3901', 122 jts 2 3/8" tubing. SDFN.

LEGACY RESERVES OPERATING LP
DAILY DRILLING REPORT

Page 2

South Justis Unit G # 19
South Justis Blinbry/Tubb/Drinkard Field
660' FNL & 1980' FEL, Sec. 24, Unit B, T-25-S, R-37-E
Lea Co., NM API # 30-025-11743
GL / KB - 3073' / 3084' (11' KB)

AFE Number - 406025
AFE Amount - \$ 265,000
BWO 1 BOPD x 145 BWPD x 5 MCFD

Objective: Frac Stimulation - Blinbry Formation

<u>Day</u>	<u>Date</u>	<u>Description</u>
12	6/1/07	Finish RIH w / tubing. Remove BOP. Set tubing anchor w/ 16 pts tension. Set btm of tbg at 5058', perf nipple at 5026', seating nipple at 5021', and TAC at 3905'. Flange up wellhead. RIH w/ 3/4" rods and POH laying down 3/4" rods. RIH w/ 8' gas anchor, 2" x 1 1/2" x 20' pump, 1 - 21K shear tool, 6-1 1/2" K-bars, 95 - 7/8" steel rods, 65-1" (0.98") FiberRod fiberglass rods, 9' of 1" FG rod subs, 1 1/4" x 26' polish rod. Load tubing w/ 5 bbls and test to 500#. Rig down pulling unit. Start well pumping at 6:00 PM.