

OCD-HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator **LEGACY RESERVES OPERATING LP**

3a Address
P. O. BOX 10848 MIDLAND, TEXAS 79702

3b Phone No (include area code)
432-689-5200

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
2310' FSL & 2310' FWL, Sec 23, Unit K, T25S, R37E

5 Lease Serial No

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No
LC-032579-C

8 Well Name and No
SOUTH JUSTIS UNIT B21

9 API Well No
30-025-25474

10 Field and Pool, or Exploratory Area
JUSTIS BLBRY-TUBB-DKRD

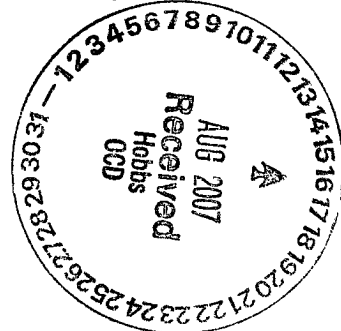
11 County or Parish, State
LEA

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Sand Frac Stimulate
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completed work to sand frac stimulate to increase production.
Please see attached.



14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kent Williams

Title

Petroleum Engineer

Signature

X Kent Williams

Date

7/5/07

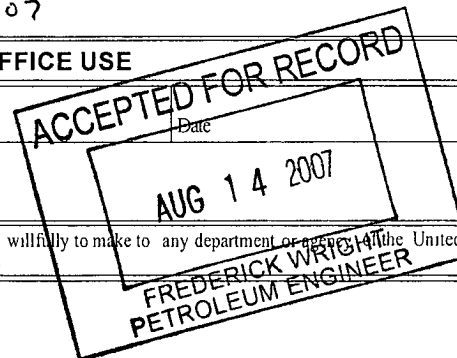
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GW

LEGACY RESERVES OPERATING LP
DAILY DRILLING REPORT

Page 1

South Justis Unit B # 21
South Justis Blinebry/Tubb/Drinkard Field
2310' FSL & 2310' FWL, Sec. 23, Unit K, T-25-S, R-37-E
Lea Co, NM API # 30-025-25474
GL / KB - 3033' / 3043' (10' KB)

AFE Number - 407022
AFE Amount - \$ 265,000
BWO: 5 BOPD x 53 BWPD x 8 MCFD

Objective: Frac Stimulation - Blinebry Formation

<u>Day</u>	<u>Date</u>	<u>Description</u>
1	6/13/07	MIRU Key well service POH w/ 77-7/8" rods, 145-3/4" rods, 7-7/8" rods on btm and pump Release tubing anchor. Install BOP. POH w/ 96 jts of 2 3/8" tubing. SDFN.
2	6/14/07	Finish POH w/ 180 jts 2 3/8" tubing, seating nipple, perf sub, mud anchor w/ total 5875'. RIH w/ 4 3/4" bit, 5 1/2" casing scraper and 2 3/8" tubing and tag at 5858'. Work scraper to 5869'. POH. RIH w/ 4 3/4" bit and tubing bailer and tag at 5885'. Clean out to 5897'. POH. SDFN.
3	6/15/07	RIH w/ bit and tbg bailer. Cleanout to 5902'. POH. RIH w/ 4 3/4" string mill and tbg. Tag at 5897'. Pull up 14 stands. SDFN
4	6/16/07	Finish POH. Dump bailer sand and scale. RIH w/ mill and bailer on tbg and tag at 5900'. Work thru tight spot and cleanout to 5907' (max depth obtained in any run). POH. Dump bailer. Found metal looking like tbg stuck in bailer check valve. Discuss w/ Midland Engineer. Will terminate further cleanout operations and not attempt to fish. Plan to frac next Tuesday. SDFN.
5	6/17/07	SD. Sunday.
6	6/18/07	Rig up Capitan Wireline. Perforate 5194'-5235-5262-5308-5350-5403-5411-5424-5458-5502-5531-5564-5578' w/ 1 SPF total 13 holes. RIH to 5816' pressure testing 3 1/2" Buttress L-80 9.2# workstring to 6000# . Attempt to break circulation and would not circulate. Spot 2000 gal 15% NEFE HCL acid. Pull up to 5004'. Install FracStack. Set packer. Load casing w/ 46 bbl wtr and test to 500#. SDFN.
7	6/19/07	MIRU Weatherford Frac Services. Acidize perms 5136'- 5906' (btm exposed perf above possible tbg fish in hole) w/ 5000 gal 15% NEFE HCL w/ 10,000# rock salt in 3 acid stages and 2 rock salt block stages at avg 11.3 BPM and 705#. No salt block diversion seen during job. (Note: At conclusion of job we discovered Weatherford mixed rock salt in 2% KCL, not with gelled brine on location as intended. Therefore, salt block dissolved during mixing and pumping and of no benefit). Frac w/ 92,500 gal 25# X-linked gel w/ 220,560# Badger Brown 20/40 sand w/ 2#, 4#, 5# /gal Brown and 5#/gal Super LC Resin Coated Sand at avg 38.7 BPM and 3513#. ISIP 843#, 5 min 596#, 10 min 559#, 15 min 525#. Load to recover 2606 bbl
8	6/20/07	Well on vacuum. Release packer. POH laying down 3 1/2" frac string. RIH w/ hydrostatic bailer. Tag fill at 5642', or 265' fill above 5907' PBTD of possible tbg fish in hole. Clean out to 5775'. POH. RIH w/ bailer and 18 stands 2 3/8" tbg. SDFN.
9	6/21/07	RIH w/ hydrostatic bailer and tag fill at 5760'. Clean out to 5907'. POH w/ bailer. RIH w/ bull plugged mud anchor at 5108', perf sub, seating nipple at 5070', 1 jt Enduralloy tbg, 27 jts 2 3/8" tubing, 5 1/2" x 2 3/8" tubing anchor at 4159' and 128 joints 2 3/8" tubing. Remove BOP. Set anchor w/ 14 pts tension. Flange up well head. SDFN.
10	6/22/07	RIH w/ 10' gas anchor, 2"x 1 1/2"x 20'-4' pump, 21K shear tool, 6-1 1/2" K-bars, 95-7/8" rods, 66-1" (0.98") Fibercom fiberglass rods, 33' of 1" fiberglass rod subs, 1 1/4" x 22' polish rod. Load tubing w/ 8 BW and test 500# Clean location. Rig down pulling unit. Turn well over to production. 2606 BLWTR.