Subtitit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N French Dr, Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
District 11 1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-38117 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🛛 FEE 🗌
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No
87505			V-6390
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Wildcat State
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1
2. Name of Operator Mack Energy Corporation			9. OGRID Number 013837
3. Address of Operator			I 0. Pool name or Wildcat
P. O. Bo	x 960 Artesia, NM 88211-0960		Abo
4. Well Location	480 feet from the No	arth	2310 Fact
Unit Letter B		orth line and	2310 feet from the East line NMPM County Lea
Section35	1 ownship 105		Titili Wi
		66' GR	
Pit or Below-grade Tank Application			
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; Construction Material			
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	: =	REMEDIAL WOR	
TEMPORARILY ABANDON] CHANGE PLANS []] MULTIPLE COMPL []	COMMENCE DR CASING/CEMEN	
PULL OR ALTER CASING L] MOLTIFEE COMPE	CASING/CEMEN	1 308
OTHER:		OTHER.	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
7/30/2007 RIH and set CIBP @ 4066'. Rig wireline down and RIH open ended.			
7/31/2007 Circulate hole w/salt gel and spot 10sx plug @ 4062', pull up to 3449' and spot 35sx plug. Wait 2 1/2 hrs and tag plug @			
3215'. Pull up to 2237' and spot 35sx plug, pull up to 454' and circulate cement to surface. WOC install dry hole marker.			
			723
			Well Bore. Landill Control of the co
			Well Bore.
			S. Contraction of
			6 500
	Improved as to	o plugging of the V	Well Bore. Company of the Company of
	dity under	bond is retained	ıntil 🔏 💸 🛣
	urtace restora	ation is completed.	
			557502618177
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE (My/1)		Production Clerk	
7 / 1			DATE 8/13/07
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (505)748-1288			
APPROVED BY: XIVI W. WWW. DC FIELD REPRESENTATIVE INSTAFF MARGE DATAUG 1 6 2007 Conditions of Approval (if any):			
Conditions of Approval (II any):	İ		