

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

|                          |                                                                        |
|--------------------------|------------------------------------------------------------------------|
| WELL API NO              | 30-025-38340                                                           |
| 5 Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6 State Oil / Gas Lease  |                                                                        |

|                                                                                                                                                                                                                                              |                                                      |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------|
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG                                                                                                                                                                                               |                                                      |
| 1a Type of Well<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                | 7. Lease Name or Unit Agreement Name<br>E.A. STICHER |
| b. Type of Completion:<br>NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES <input type="checkbox"/> OTHER <input type="checkbox"/> |                                                      |
| 2 Name of Operator<br>CHEVRON USA INC                                                                                                                                                                                                        | 8 Well No<br>5                                       |
| 3. Address of Operator<br>15 SMITH RD, MIDLAND, TX 79705                                                                                                                                                                                     | 9. Pool Name or Wildcat<br>PENROSE SKELLY, GRAYBURG  |

|                                                                                                                                                                                                                         |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 4. Well Location<br>Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>1310</u> Feet From The <u>WEST</u> Line<br>Section <u>4</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

|                                                                                           |                                  |                                           |                                                   |                                       |
|-------------------------------------------------------------------------------------------|----------------------------------|-------------------------------------------|---------------------------------------------------|---------------------------------------|
| 10 Date Spudded<br>6/19/2007                                                              | 11 Date T D Reached<br>6/23/2007 | 12 Date Compl (Ready to Prod)<br>7/3/2007 | 13 Elevations (DF & RKB, RT, GR, etc)<br>3445' GL | 14 Elev Csghead                       |
| 15 Total Depth<br>4070'                                                                   | 16 Plug Back T D<br>4010'        | 17. If Mult. Compl How Many Zones?        | 18 Intervals<br>Drilled By                        | Rotary Tools<br>Cable Tools           |
| 19 Producing Interval(s), of this completion - Top, Bottom, Name<br>3652-3917' GRAYBURG   |                                  |                                           |                                                   | 20 Was Directional Survey Made<br>YES |
| 21 Type Electric and Other Logs Run<br>PLATFORM EXPRESS, SONICM, SPECTRAL GR, GGR/CNL, GR |                                  |                                           |                                                   | 22 Was Well Cored<br>NO               |

|                                                   |               |           |           |               |               |
|---------------------------------------------------|---------------|-----------|-----------|---------------|---------------|
| 23 CASING RECORD (Report all Strings set in well) |               |           |           |               |               |
| CASING SIZE                                       | WEIGHT LB /FT | DEPTH SET | HOLE SIZE | CEMENT RECORD | AMOUNT PULLED |
| 8 625"                                            | 24#           | 485'      | 12 25"    | 1475 SX       |               |
| 5 5"                                              | 15 5#         | 4070'     | 7 785"    | 550 SX        | 329 SX        |
|                                                   |               |           |           |               |               |
|                                                   |               |           |           |               |               |

|                  |     |        |              |               |        |           |            |
|------------------|-----|--------|--------------|---------------|--------|-----------|------------|
| 24. LINER RECORD |     |        |              | TUBING RECORD |        |           |            |
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN        | SIZE   | DEPTH SET | PACKER SET |
|                  |     |        |              |               | 2 7/8" | 3606'     |            |
|                  |     |        |              |               |        |           |            |

|                                                                                                                                                                                                                                                                                     |                                                                                                                                                                    |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 26. Perforation record (interval, size, and number)<br>3652-56, 3660-62, 3665-67, 3672-75, 3682-88, 3695-3701, 3705-11, 3719-25, 3731-40, 3750-57, 3766-72, 3781-87, 3792-97, 3803-06, 3810-16, 3825-31, 3835-37, 3846-54, 3859-61, 3864-73, 3883-88, 3895-3902, 3906-3910, 3913-17 | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br>DEPTH INTERVAL<br>3652-3917'<br>AMOUNT AND KIND MATERIAL USED<br>FRAC W/88,000 GALS YF125 &<br>6000 GALS 2% KCL |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|

|                                    |                        |                                                                                       |                           |                  |                  |                                        |                         |
|------------------------------------|------------------------|---------------------------------------------------------------------------------------|---------------------------|------------------|------------------|----------------------------------------|-------------------------|
| 28. PRODUCTION                     |                        |                                                                                       |                           |                  |                  |                                        |                         |
| Date First Production<br>7/13/2007 |                        | Production Method (Flowing, gas lift, pumping - size and type pump)<br>PUMPING INSERT |                           |                  |                  | Well Status (Prod. or Shut-in)<br>PROD |                         |
| Date of Test<br>7-16-07            | Hours tested<br>24 HRS | Choke Size                                                                            | Prod'n For<br>Test Period | Oil - Bbl.<br>89 | Gas - MCF<br>111 | Water - Bbl.<br>274                    | Gas - Oil Ratio<br>1247 |
| Flow Tubing Press.                 | Casing Pressure        | Calculated 24-<br>Hour Rate                                                           | Oil - Bbl.                | Gas - MCF        | Water - Bbl.     | Oil Gravity - API -(Corr.)             |                         |

|                                                                   |                   |
|-------------------------------------------------------------------|-------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc)<br>SOLD | Test Witnessed By |
|-------------------------------------------------------------------|-------------------|

|                                                    |
|----------------------------------------------------|
| 30. List Attachments<br>NOTARIZED DEVIATION SURVEY |
|----------------------------------------------------|

|                                                                                                                                    |                                    |
|------------------------------------------------------------------------------------------------------------------------------------|------------------------------------|
| 31. I hereby certify that the information on both sides of this form, is true and complete to the best of my knowledge and belief. |                                    |
| SIGNATURE <u>Denise Pinkerton</u>                                                                                                  | TITLE <u>Regulatory Specialist</u> |
| DATE <u>8/8/2007</u>                                                                                                               | Telephone No. <u>432-687-7375</u>  |
| TYPE OR PRINT NAME <u>Denise Pinkerton</u>                                                                                         |                                    |

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

|                    |      |                  |  |
|--------------------|------|------------------|--|
| T. Anhy            |      | T. Canyon        |  |
| T. Salt            |      | T. Strawn        |  |
| B. Salt            | 2430 | T. Atoka         |  |
| T. Yates           | 2566 | T. Miss          |  |
| T. 7 Rivers        | 2831 | T. Devonian      |  |
| T. Queen           | 3352 | T. Silurian      |  |
| T. Grayburg        | 3599 | T. Montoya       |  |
| T. San Andres      | 3927 | T. Simpson       |  |
| T. Glorieta        |      | T. McKee         |  |
| T. Paddock         |      | T. Ellenburger   |  |
| T. Blinebry        |      | T. Gr. Wash      |  |
| T. Tubb            |      | T. Delaware Sand |  |
| T. Drinkard        |      | T. Bone Springs  |  |
| T. Abo             |      | T.               |  |
| T. Wolfcamp        |      | T.               |  |
| T. Penn            |      | T.               |  |
| T. Cisco (Bough C) |      | T.               |  |

### Northwestern New Mexico

|                       |                  |
|-----------------------|------------------|
| T. Ojo Alamo          | T. Penn "B"      |
| T. Kirtland-Fruitland | T. Penn "C"      |
| T. Pictured Cliffs    | T. Penn "D"      |
| T. Cliff House        | T. Leadville     |
| T. Menefee            | T. Madison       |
| T. Point Lookout      | T. Elbert        |
| T. Mancos             | T. McCracken     |
| T. Gallup             | T. Ignacio Otzte |
| T. Base Greenhorn     | T. Granite       |
| T. Dakota             | T.               |
| T. Morrison           | T.               |
| T. Todilto            | T.               |
| T. Entrada            | T.               |
| T. Wingate            | T.               |
| T. Chinle             | T.               |
| T. Permian            | T.               |
| T. Penn "A"           | T.               |

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To   | Thickness<br>in Feet | Lithology              | From | To | Thickness<br>in Feet | Lithology |
|------|------|----------------------|------------------------|------|----|----------------------|-----------|
| 2430 | 2565 |                      | ANHYDRITE, DOLOMITE    |      |    |                      |           |
| 2566 | 2830 |                      | SAND, DOLOMITE, ANHY   |      |    |                      |           |
| 2831 | 3351 |                      | ANHYDRITE, DOLO, SAND  |      |    |                      |           |
| 3352 | 3598 |                      | SAND, DOLOMITE, ANHY   |      |    |                      |           |
| 3599 | 3926 |                      | DOLOMITE               |      |    |                      |           |
|      |      |                      | <u>E.A. STICHER #5</u> |      |    |                      |           |