

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-38384
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EAVES
8. Well No.	8
9. Pool Name or Wildcat	PENROSE SKELLY; GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3384' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>A</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>1160</u> Feet From The <u>EAST</u> Line Section <u>10</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3384' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ NEW WELL

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-31-07: MIRU CAPSTAR #24. SPUD WELL. DRILL FROM 0-279, 490.

6-01-07: RUN 8 5/8" 24# J-55 ST&C CSG TO 490'. TAG BTM. RUN TP GUIDE SHOE, 1 CSG JT, FC, 10 JTS. CMT W/490 SX CL C, .25 PPS D29, 1% CACL2, 14.8 PPG, 1.34 CF/SX, 6.09 GPS. CIRC 170 SX. BUMP PLUG @ 0530. FLOAT HELD. WOC. DRILL 490-651, 811, 875, 1355, 1731, 1834, 2344, 2824, 3304, 3783, 3979, 4300.

6-04-07: TD @ 0630. RUN 5 1/2" 15.5# K-55 LTC CSG TO 4299. TAG BTM @ 4300. CMT W/LEAD CMT-550 SX 35:65 POZ C, 5% D44, 6% D20, .4% D112, 25 PPS D29, .2% D46, 12.4#, 2.15 CF/SX, 11.98 GAL/SX. TAIL W/570 SX 50:50 POZ C, 5% D44, 2% D20, .25 PPS D29, .2% D46, 14.2#, 1.36 CF/SX, 6.34 GAL/SX. BUMP PLUG. FLOAT HELD. CIRC 470 SX. REL RIG. W/O COMPLETION RIG.

6-11-07: NUBOP. RU BAKER ATLAS. TAG @ 4250. RUN CNL 4250-2300. TIH W/CBL 4250-2400.

6-13-07: BAKER ATLAS RAN CBL 4250 TO SURF. PERF 3568-74, 3581-83, 3590-93, 3598-3600, 3608-11, 3616-26, 3637-44, 3647-49, 3658-63, 3672-77, 3687-91, 3700-04, 3708-18, 3722-28, 3735-38, 3742-47, 3755-58, 3764-69, 3773-77, 3782-89, 3796-3806, 3812-18, 3821-23, 3830-40, 3851-58.

6-21-07: FRAC 3568-3858 W/88,510 GALS YF125ST.

6-29-07: RUN PRIZM LOG FR 4243-3300.

7-05-07: TIH W/PKR & SET @ 3500'.

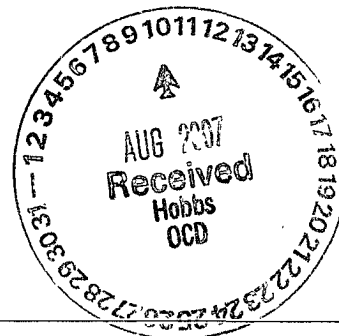
7-06-07: SWABBING.

7-09-07: SWABBING.

7-10-07: TAGA TD @ 4146. TOH W/PKR. SET TAC.

7-11-07: TIH W/PMP & RODS. RIG DOWN. FINAL REPORT. W/O COMPLETION TEST.

7-16-07: ON 24 HR OPT. PUMPING 120 OIL, 200 GAS, & 118 WATER. GOR-1667



I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 8/8/2007

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER
CONDITIONS OF APPROVAL, IF ANY:

DATE

AUG 17 2007