

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-38384
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7 Lease Name or Unit Agreement Name EAVES
b Type of Completion NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>	

2. Name of Operator CHEVRON USA INC	8 Well No 8
--	----------------

3 Address of Operator 15 SMITH RD, MIDLAND, TX 79705	9 Pool Name or Wildcat PENROSE SKELLY, GRAYBURG
---	--

4 Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>1160</u> Feet From The <u>EAST</u> Line Section <u>10</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
--

10. Date Spudded 5/31/2007	11 Date T D Reached 6/4/2007	12 Date Compl (Ready to Prod.) 6/21/2007	13 Elevations (DF & RKB, RT, GR, etc.) 3384' GR	14 Elev Csghead
-------------------------------	---------------------------------	---	--	-----------------

15. Total Depth 4300'	16. Plug Back T.D. 4256'	17. If Mult Compl How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
--------------------------	-----------------------------	-----------------------------------	--------------------------	--------------	-------------

19 Producing Interval(s), of this completion - Top, Bottom, Name 3568-3858' GRAYBURG	20 Was Directional Survey Made YES
---	---------------------------------------

21. Type Electric and Other Logs Run CNL, CBL	22 Was Well Cored NO
--	-------------------------

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 625"	24#	490'	11"	1120 SX	170 SX
5 5"	15 5#	4299'	7.875"	1120 SX	470 SX

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	UCD SIZE	DEPTH SET	PACKER SET
					2 7/8"	3500'	

26 Perforation record (interval, size, and number) 3568-74, 3581-83, 3590-93, 3598-3600, 3608-11, 3616-26, 3637-44, 3647-49, 3658-63, 3672-77, 3687-91, 3700-04, 3708-18, 3722-28, 3735-38, 3742-47, 3755-58, 3764-69, 3773-77, 3782-89, 3796-3806, 3812-18, 3821-23, 3830-40, 3851-58'	27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3568-3858' AMOUNT AND KIND MATERIAL USED FRAC W/88,510 GALS YF 125ST
---	--

28. PRODUCTION

Date First Production 7/13/2007	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING	Well Status (Prod. or Shut-in) PROD					
Date of Test 7-16-07	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 120	Gas - MCF 200	Water - Bbl. 118	Gas - Oil Ratio 1667
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
--	-------------------

30 List Attachments NOTARIZED DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNATURE <u>Denise Pinkerton</u> TITLE <u>Regulatory Specialist</u> DATE <u>8/8/2007</u>
TYPE OR PRINT NAME <u>Denise Pinkerton</u> Telephone No. <u>432-687-7375</u>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt		T. Strawn	
B. Salt	2344	T. Atoka	
T. Yates	2479	T. Miss	
T. 7 Rivers	2738	T. Devonian	
T. Queen	3237	T. Silurian	
T. Grayburg	3558	T. Montoya	
T. San Andres	3870	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

### Northwestern New Mexico

T. Ojo Alamo		T. Penn "B"	
T. Kirtland-Fruitland		T. Penn "C"	
T. Pictured Cliffs		T. Penn "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
T. Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2344	2478		ANHYDRITE, DOLOMITE				
2479	2737		SAND, DOLOMITE, ANHY				
2738	3236		ANHYDRITE, DOLO, SAND				
3237	3557		SAND, DOLOMITE, ANHY				
3558	3869		DOLOMITE				
			EAVES #8				