

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03766
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1678-1
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number 30
9. OGRID Number
10. Pool name or Wildcat Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector
2. Name of Operator Chevron Midcontinent L.P.
3. Address of Operator #15 Smith Rd., Midland, TX 79705
4. Well Location Unit Letter <u>I</u> : <u>3630</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>35</u> Township <u>16S</u> Range <u>36-E</u> NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL I Sect 35 Twp 16-S Rng 36-E Pit type Steel Depth to Groundwater 41 Distance from nearest fresh water well Over 1000'
Distance from nearest surface water 1650 feet from the South line and 330 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT ☐
OTHER: ☐

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU.
2. RIH and set CIBP at 6050' and spot 25sx cement plug from 6050'-5850' (Paddock, Glorieta).
3. Displace hole w/MLF, 9.5# Brine w/12.5# gel P/BBL.
4. Perf and squeeze 100sx cement plug from 3469'-3085' (shoe, B-Salt).
5. Perf and squeeze 50sx cement plug from 2205'-2005' (T. Salt) Tag.
6. Perf and squeeze 110sx cement plug from 440'-surface (shoe) Tag
7. Install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent DATE Aug 20 2007
Type or print name M. Lee Roark E-mail address: Telephone No. 432-561-8600

(This space for State use)

APPROVED BY Gay W. Wink TITLE OC FIELD REPRESENTATIVE DATE Aug 20 2007
Conditions of approval, if any:

AUG 20 2007

Well: Lovington Paddock Unit #30

Field: Lovington

Reservoir: Paddock

Location:

3630' FNL & 330' FEL
 Section: 35 SE/4 NE/4 SE/4
 Township: 16S
 Range: 36E Unit: I
 County: Lea State: NM

Elevations:

GL: 3847'
 KB: 3858'
 DF:

Log Formation Tops - NA

Salt	
Base Salt	
Yates	3082'
Seven Rivers	
Queen	
Grayburg	
San Andres	4670'
Glorieta	6026'
Paddock	6087'
Abo	8154'

TUBING DETAIL -

7/28/1992
 182 Jts 2-3/8" IPC tbg
 5-1/2" Bkr AD-1 Pkr @ 5969'

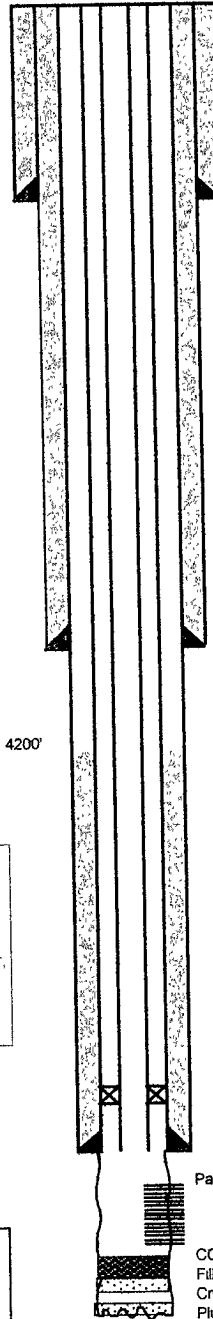
Intermediate Csg: 8 5/8" 32 & 24# J-55

Set: @ 3369' w/1950 sx cmt
 Hole Size: 11-1/4" Est'd hole size
 Circ: Yes TOC: Surf
 TOC By: circulation

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WVO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Prod. Csg: 5 1/2" 15.5 & 14# J-55

Set: 6087' w/ 400 sx cmt
 Hole Size: 7 7/8" to 6087'
 Circ: No TOC: @ 4200'
 TOC By: Calc

Current Wellbore Diagram**Well ID Info:**

Chevron: FA4913
 API No: 30-025-03766
 L5/L6:
 Spud Date: 7-10-56
 TD Reached:
 Compl. Date: 7-29-56

Surface Csg: 13 3/8" 48# H-40

Set: @ 339' w/ 350sx cmt
 Hole Size: 17-1/4"
 Circ: Yes TOC: Surf
 TOC By: circulation

Completion Information**Originally State "AE" #3**

This is a re-entry of an Abo dry hole, drilled in 1953

Dr'd to TD of 8760'. Set 4 cmt plugs 8600'-8760' (160') w/50 sxs, 8540'-8400' (160') w/50 sxs, 6075'-6400' (325') w/100 sxs, 3218'-3378' (160') w/50 sxs. Intervals not cmt'd were filled w/heavy mud laden fluid. MIRU DO cmt to 6275', set 188 2' of 5-1/2" csg @ 6087' Acdz w/1000 gals mud acid, wash'd w/10 bbls acid.

Subsequent Work

12-8-66 CTI Started injecting 12-15-68 Ran 2" tbg, set Pkr @ 5997'

4-25-73 Trt to increase injection, w/135 gals acid

4-8-67 Rpr Csg Leak

7-17-92 Test Back side to 500# OK RIH w/4-3/4" bit Tag @ 6279' DO cmt plug f/6279'-6422'. RIH to 6530' Circ hole clean. Spot 25 sxs cmt MIRU WL. Ran caliper f/6400'-6080'. Log Logging tool stuck Tag cmt plug @ 6470'. Perf OH 6323'-6348', 6226'-6279', 6138'-6465'. Tag fill @ 6203', CO to 6450'. RIH w/5-1/2" csg scraper to 5998' RIH w/5-1/2" AD1 Pkr on 2-3/8" IPC, to 5969' Load backside w/pkr fluid, (28 gals KW 170 mixed in 125 bbls) & flush. Set Pkr, tst 500 psi for 30 mins. 10-13-94 MIRU pmp truck, pmp chem mix, (1 drum Super A-sol, 1 drum Sulfur-scrub w/209 gals fr. Wtr & fl w/25 7 bbls fr wtr. To csg shoe RTI w/1300 B/D rate @ 1600#, 15 min-998 B/D @ 1650#

Inj Pkr set @ 5969'

Paddock 7-7/8" OH 6087'-6450'

Perfs 6138'-6165'

6226'-6279'

6323'-6348'

CO to 6450'

Fill

Cmt Plug 8240'-8400'

Plug 8600'-8760'

TD: 8760' COTD: PBTD: 6275'

By C.J. Haynie

Updated: 4-2-07 by CHAY

New Mexico Office of the State Engineer
POD Reports and Downloads

Township: 16S Range: 36E Sections: 35

NAD27 X: Y: Zone: ☐ Search Radius:

County: LE ☐ Basin: ☐ Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic ☒ All

POD / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

iWATERS Menu

Help

AVERAGE DEPTH OF WATER REPORT 08/16/2007

(Depth Water in Feet)

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	Min	Max	Avg
L	16S	36E	35				5	10	55	41

Record Count: 5