Submit 3 Copies To Appropriate District  Office  State of New Me		
District I Energy, Minerals and Natur	ral Resources May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	DIVISION 30-025-22842 5. Indicate Type of Lease	
District III 1220 South St. Fran	icis Dr. STATE S FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV  Santa Fe, NM 87		
1220 S. St. Francis Dr., Santa Fe, NM	VA-2194	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO	R SUCH Roger BAQ State Com	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other	8. Well Number	
1. Type of wen. On wen	1	
2. Name of Operator	9. OGRID Number	
Yates Petroleum Corporation	025575	
3. Address of Operator 105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	10. Pool name or Wildcat	
	Wildcat Atoka	
4. Well Location	the set (CO) for Co, the First the	
	line and 660 feet from the East line	
Section 22 Township 11S Rar		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application or Closure		
1 .		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material	
12. Check Appropriate Box to Indicate Na	ature of Notice, Report or Other Data	
NOTICE OF INTENTION TO	OUDSESSIENT DEDORT OF	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P. & A <sup>24 25</sup> 26 25 COMMENCE DRILLING OPNS.	
TEMPORARILY ABANDON	CASING/CEMENT JOB	
POLE ON ALTEN GASING   MIDETII LE COMIL	CASING/CEMENT JOB	
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
1) MIRU plugging equipment. Load hole. ND WD and NU BOP. Release packer and TOH.		
1) MIRU plugging equipment. Load hole. ND WD and NU BOP. Release packer and TOH.		
2) RU WL. Dump 35' cement on CIBP @ 12349'. RIH w/CIBP and set @ 12220'. Dump 35' cement on plug.		
3) TIH w/tubing and circulate hole w/mud. PUH and spot 100' cement plug 9300-9200'. PUH and spot 100' cement plug 6600-6500'.		
TOH.		
4) Perforate squeeze holes @ 4353'. Place 100' cement plug 4353-425'.		
5) Perforate squeeze holes @ 2200'. Place 100' cement plug 2200-2106) Perforate squeeze holes @ 409'. Place 100' cement plug 409-309', i		
7) PUH and spot 10 sx cement plug @ surface.	č č	
8) Cut off head, install marker and clean location. THE OIL Co	ONSERVATION DIVERTINE DIVERT	
BE NOTIF	IED 24 UNION DIVENTION	
Proposed schematic attached RECINIATING	IED 24 HOURS PRIOR TO THE	
	TOP PLUGGING OPPON	
I hereby certify that the information above is true and complete to the be	est of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines	」, a general permit ⊔ or an (attached) alternative OCD-approved plan □.	
SIGNATURE TITLE R	Regulatory Compliance Technician DATE 8-16-07	
THE I	DATE 0-10-07	
Type or print name Stormi Davis F-mail address:	stormid@ypcnm.com Telephone No505-748-1471	
For State Use Only		
APPROVED BY: LOW WILL WITH TITLE THE REPRESENTATIVE INSTANT MANAGER LOOK 0 3 9NO		
Approximation of the state of t	LED METRESERVATIVE INSTAFF MANAGER LUUG US ON	

Well Name: Roger BAQ State Com #1 Field: Location: 1980' FNL & 660' FEL Sec 22-11S-35E Lea Co, NM

GL: 4119' Zero: AGL: KB: 4141'

Spud Date: Completion Date: Re-entry and deepening of Roger C. Hanks' Shell State No. 1

Casing Program		
Size/Wt/Grade/Conn	Depth Set	
13 3/8"	359'	
8 5/8"	4303'	
5 1/2" 17 & 20# J55, N80 & P11	0 13300'	

10 sack cement plug at surface

PROPOSED CONFIGURATION

13 3/8" csg @ 359'. Cmtd w/ 375 sx. Cmt circ. Perforate @ 409'. Place a 100' cement plug 409-309' inside and outside casing. WOC and tag.

Perforate @ 2200' Place a 100' cement plug 2200-2100' inside and outside casing  $\;$  WOC and tag.

8 5/8" csg @ 4303'. Cmtd w/ 300 sx. TOC 3550' by calc Perforate @ 4353'. Place a 100' cement plug 4353-4253' inside and outside casing. WOC and tag.

TOC 6428' by CBL

100' cement plug 6600'-6500'

100' cement plug 9300'-9200'

Atoka perfs 12246-52', 60-70'

Morrow perfs 12580-88'

Austin Cycle perfs 12614-22', 45-50', 74-90' Mississippian perfs 13020-29', 90-96', 98-108', 114-27' 5 1/2" csg @ 13300'. Cmtd w/ 1180 sx

CIBP @ 12220' + 35'cmt
CIBP @ 12349' + 35'cmt
Bottom part of Comp.
plug @ 12350'
Composite plug @ 12605