State of New Mexico Energy, Minerals and Natural Resources Department

Revised 5-27-2004 FILE IN TRIPLICATE **OIL CONSERVATION DIVISION** WELL API NO 1220 South St. Francis Dr. DISTRICT I 30-025-26117 1625 N French Dr , Hobbs, NM 88240 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II STATE X FEE 1301 W Grand Ave, Artesia, NM 88210 6 State Oil & Gas Lease No DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7 Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Hobbs (G/SA) Unit DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form G101) for such proposals) Section 3 1 Type of Well 8 Well No 122 Gas Well Oil Well X Other 9 OGRID No 2 Name of Operator 157984 Occidental Permian Ltd. 3 Address of Operator 10 Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4 Well Location Unit Letter E Feet From The 167 Feet From The East Line 1726 North NMPM County 19-S Range 38-E Section Township Lea 11 Elevation (Show whether DF, RKB, RT GR, etc.) 3613' GL Pit or Below-grade Tank Application or Closure Pit Type Depth of Ground Water Distance from nearest fresh water well _____ Distance from nearest surface water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness mil Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **PLUG & ABANDONMENT** TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS CASING TEST AND CEMENT JOB PULL OR ALTER CASING **Multiple Completion** OTHER. Х OTHER. Clean out/Stimulate 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion. 1415167 1. RUPU Kill well. 2. POOH w/ESP equipment. 3. RIH w/bit, scraper & drill collars & clean out to 4300'. 4. Acid treat w/4000 gal of 15% PAD acid. 5. Perform scale squeeze N (0) (0) 6. Run back in hole w/ESP equipment. 7. Return well to production. 08 67 87 I hereby certify that the information above is true and complete to the best of my knowledge and belief further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines or an (attached) alternative OCD-approved , a general permit plan ////THE SIGNATURE DATE Administrative Associate 08/15/2007 TYPE OR PRINT NAME TELEPHONE NO E mail address: 806-592-6280 Mendy A nson mendy_johnson@oxy.com OC PELD REPRESENTATIVE INSTAFF MANAGER For State Use Only APPROVED BY TITLE DATE CONDITIONS OF APPROVAL IF ANY

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Form C-103