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Form 3160-5 (December 1989)		D STATES		FORM APPROVED
		OF THE INTERIOR		Budget Bureau No. 1004-0135 Expires: September 30, 1990
	BUREAU OF LA	ND MANAGEMENT		5 Lease Designation and Serial No.
CHAINDY MOTIOTO AND BERORES ON WELL				NMNM4355
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.				6. If Indian, Allottee or Tribe Name
Mior gill ean ion od	TOT PROPOSSIS TO drill	or to deepen or reentry to a diff PERMIT—" for such proposals	erent reservoir.	
especial and a second second second second	ALL FIGATION FOR I	EHMIT— for such proposals		
SUBMIT IN TRIPLICATE				7. If Unit or CA, Agreement Designation
1. Type of Well				
Oll Well Well	Other			B. Well Name and No.
Name of Operator LANEXCO, INC.				JUSTIS B FEDERAL
3. Address and Telephone No.				9 API Well No.
1105 WEST KANSAS, JAL, NM 88252 505-395-3056				3 30-025-2735
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Puol, or Exploratory Area JALMAT
				11. County or Parish, State
SE NE 11, T25S,	R37E. NMP	1980'/N É	660/E	LEA, NM
			Dru	
12. CHECK APP	PROPRIATE BOX(8)	TO INDICATE NATURE OF N	OTICE, REPOR	T. OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Inten				
		Abandonment Recompletion		Change of Plans
Subsequent Rep	port	Plugging Back		New Construction
		Casing Repair		Non-Routine Fracturing Water Shut-Off
☐ Final Abandons	ment Notice	Altering Casing		Conversion to Injection
		Ciher PI	LACED BACK ON	N PRODUCTION
	~		(Note Report results of Recompletion Report and	multiple completion on Well Completion or
give subsurface locations a	f Operations (Clearly state all period measured and true vertical de-	ipent details, and give pertinent dates, including e pths for all markers and zones pertinent to this		any proposed work. If well is directionally drilled
		the true are the reason and those bettiness to this	Willa.j.	
		n production. Gas is be		
well location of	Justis B Federa	l No. 1. This is to util	lize o ne gas	compressor for
these two wells o	due to low volum	e of gas.		t .
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			12	100% DIVA 12/
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14 I hereby certify that the foregoing	- 1- 1- 1			ORD
	B is true and correct	DDODLIOTTON CUDT		FOR RECO
Signed Signed (This space for Entral Signed	flow	PRODUCTION SUPT.	EPT	Elning July 9, 2007
(This space for Federal or State c	office use)		TACUE	ED FOR RECORD
Approved by Conditions of approval, if any:		Title		Date 1 5 2007
•			1 1	AUG T
Title 18 11 S.C. Senting tours			\	OK WRIGHT
or representations as to any matter wit	is a crime for any person knowin thin its jurisdiction	gly and willfully to make to any department or a	agency of the finted Stat	er any Dise, flytilious he fraudulem statements
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	C ? 3 1 1 1 5 /	See instruction on Reverse Side	7	

*See Instruction on Reverse Side

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SUNDRY NOTICE SPECIAL STIPULATIONS

- 1. This sundry is accepted for record only. The following additional information will be needed in order to approve this operation:
- 2. Operator must submit a sundry justifying and requesting approval for surface commingling of production..

Engineering can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 8/15/07

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