

25262728 UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1 Type of Well
☐ Oil Well ☐ Gas Well ☒ Other ☐ Injector

2 Name of Operator

CHAPARRAL ENERGY L.L.C.

3a Address	3b Phone No (include area code)
701 Cedar Lake Blvd., Oklahoma City, OK 73114	405-478-8770

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
570 FSL & 1790 FEL (SW/SE) Sec 30-T24S-R38E

5 Lease Serial No LC-067968

6	If Indian, Allottee, or Tribe Name
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7	If Unit or CA Agreement Name and/or No
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8	Well Name and No
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West Dollarhide Queen Sd Un #153	
9	API Well No

30-025-30357

10	Field and Floor of Exploratory Area
	Dollarhide Queen
11	Ground Floor of Exploratory Area

County or Parish, State
Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA:

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input checked="" type="checkbox"/> Temporarily Abandon	_____	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____	

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was scheduled for testing by NMOCD personnel for its integrity as a TA'd well. Upon initial test the well would not hold pressure. Tested 5½" csg & found holes between 83 & 113'. Set RBP @ 1260' to do squeeze cmt job. MIRU Rising Star Cementers & broke circ to surf. Start 60 sks Class C cmt & after 10 BBI cmt circ to surface. SD WOC. MIRU reverse unit & drill cmt from surface to 110' then dropped free. Test squeeze - it would not hold pressure. Clean out perfs with 200 gal 15% NE Acid and prepare to re-squeeze. MIRU Halliburton, break circ w/water & squeeze using hesitation method w/30 sks Premium Plus cmt. Cmt finally locked up @ 1200 psi. Left pressure on csg & SI WOC. Drilled out cmt from 20' to 175'. Retrieve BP @ 1260' after preliminary test of csg showed OK. RIH w/ plastic coated 2-3/8" tbg & Arrow AS-1 Pkr. Set pkr @ 3510'. Flange up wellhead & call out Buddy Hill of NMOCD to witness shut-in test. Held 530 psi for 30 minutes OK. RDMO service unit & covered working pits per NMOCD regulations. Well is TA'd WIW.

This Approval of Temporary
Abandonment Expires _____

6/5/08

14 I hereby certify that the foregoing is true and correct
Name (Printed/ Typed)

David P. Spencer

Title

MANAGER OF REGULATORY AFFAIRS

Signature

Date _____

7/9/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

7/9/2007

USE

ACCEPTED FOR RECORD

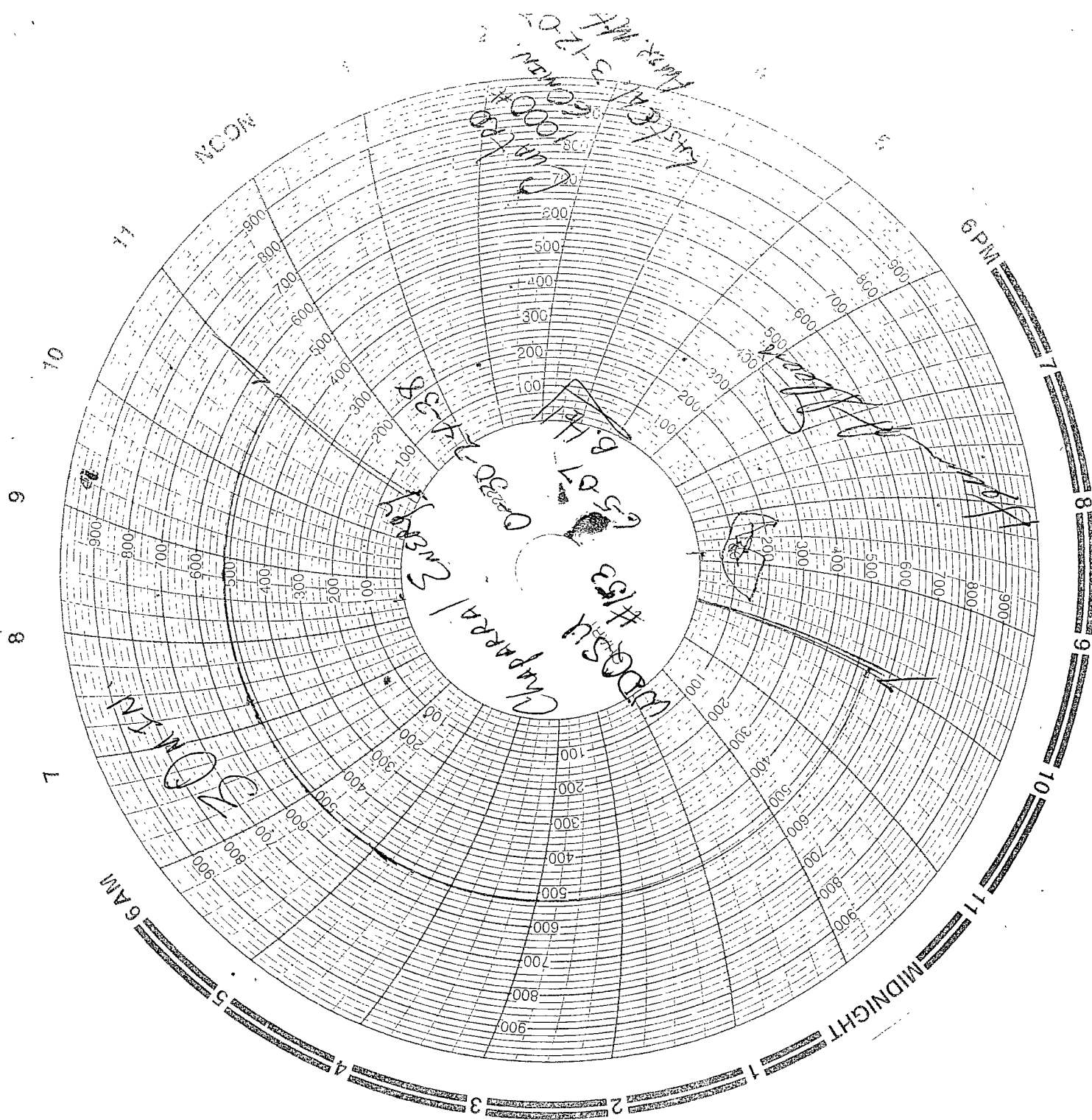
Date

AUG 15 2007

FREDERICK WRIGHT

PETROLEUM ENGINEER

fully to make any department or division of the United





RISING STAR
P.O. BOX 61193
Midland, Texas 79711
Office # 432-617-0114
Fax # 432-339-0140

• OIL WELL CEMENTING
• ACID SERVICES

• TURNKEY ABANDONMENTS

RISING STAR JOB REPORT

7/14

CUST NAME	Chaparral Energy L.L.C.	WELL NUMBER	153W	DATE	May 15 2007
ADDRESS	701 Cedar Lake Blvd.	LEASE	West Dollarhide Queen Sand Unit	RIG CONTRACTOR	Key Energy Services
CITY	Oklahoma City	COUNTY	Lea	STATE	New Mexico
STATE & ZIP CODE	Oklahoma 73114	TYPE OF SERVICE	Squeeze		

Time	Remarks
415pm	Arrive on location.
430pm	Prejob USA.
445pm	Scot equipment
500pm	Rig up to well head
505pm	Establish injection rate 2 bpm 1000 psi.
507pm	Start 60 sks Class C cement 7/10% C-41P 14.8/1.32/6.33 2 bpm 0 psi
512pm	10 bbls gone 2 bpm 0 psi.
513pm	12 bbls gone cement started circulating to surface
514pm	Shut down at 14.1 bbls shut in svedge and casing valve
515pm	Remove nose and wash up to p
530pm	Rig down and leave location

60 sks Class C cement 7/10% C-41P 14.8/1.32/6.33

NO Iron was left on location.

Thank you for business, your patronage is greatly appreciated

SERVICE REPRESENTATIVE:
Joe Lopez

CUSTOMER REPRESENTATIVE:

HALLIBURTON

Field Ticket

Field Ticket Number: 5140777		Field Ticket Date: Thursday, May 31, 2007	
Bill To: CHAPARRAL ENERGY INC 701 CEDAR LAKE BOULEVARD OKLAHOMA CITY, OK 73114		Job Name: Squeeze Order Type: Streamline Order (ZOH) Well Name: West Dollar Hide Queen Sand Unit 153 Company Code: 1100 Customer PO No.: NA Shipping Point: Hobbs, NM, USA Sales Office: Permian Basin BD Well Type: Disposal Well Well Category: Development	
Ship To: CHAPARRAL ENERGY INC West Dollar Hide Queen Sand Unit, 153 2576834 WEST DOLLARHIDE QUEEN SAND UNIT 153 JAL, NM 88252			

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
14118	CMT SQUEEZE HOLE IN CASING BOM	1	JOB	0 00	0.00	0 00		0 00
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT	90	MI	0 00	9 79	881 10	35%	572 71
	Number of Units	1						
2	MILEAGE FOR CEMENTING CREW,ZI	90	MI	0 00	5 76	518.40	35%	336 96
	Number of Units	1						
86955	FUEL SURCHARGE-HEAVY TRKS	90	MI	0 00	0.45	81.00		81 00
	Number of Units	2						
86954	FUEL SURCHARGE-CARS/PICKUPS	90	MI	0.00	0 15	13 50		13.50
	Number of Units	1						
87605	FUEL SURCHG-CMT & CMT ADDITIVES	45	MI	0.00	0 15	16 00		16 00
	NUMBER OF TONS	2.37						
7	ENVIRONMENTAL SURCHARGE	1	JOB	0 00	134.00	134.00		134 00
372867	Cmt PSL - DOT Vehicle Charge, CMT	2	EA	0 00	241 00	482.00		482.00
16097	SQUEEZE PUMPING CHARGE,ZI	1	EA	0 00	5,220 00	5,220.00	35%	3,393.00
	DEPTH	3300						
	FEET/METERS (FT/M)		FT					
75234	OPEN HOLE SQUEEZE THRU PERF,ADD HR ZI	1	EA	0 00	927 00	927 00	35%	602 55
	HOURS	1						
361922	LO TORC VLV 2",W/HES	1	EA	0 00	83.40	83 40	35%	54 21
	TOTAL NUMBER	1						
	HR/DAY/WEEK/MTH/YEAR/JOB/RUN		DAY					
381901	STL HOSE 2"W/HES	4	EA	0 00	87 00	348 00	35%	226 20
	TOTAL NUMBER	1						

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
	HR/DAY/WEEK/MTH/YEAR/JOB/RUN		DAY					
361923	LEAD-OFF SWING,2",W/HES	4	EA	0 00	48.60	194.40	35%	126 36
	TOTAL NUMBER	1						
	HR/DAY/WEEK/MTH/YEAR/JOB/RUN		DAY					
100012205	PREMIUM PLUS CEMENT	50	SK	0 00	39.69	1,984 50	35%	1,289 92
100003653	CFR-3	29	LB	0 00	14.44	418 76	35%	272 19
76400	ZI MILEAGE,CMT MTLS DEL/RET MIN	45	MI	0 00	3 35	357 28	35%	232 23
	NUMBER OF TONS	2 37						
3965	HANDLE&DUMP SVC CHRG, CMT&ADDITIVES,ZI	51	CF	0 00	5 49	279 99	35%	181 99
	NUMBER OF EACH	1						
Totals				USD		11,939.33	3,924.51	8,014.82

Halliburton Rep

LOUIS SOSA

Customer Agent

Herman Steen

Halliburton Approval

THIS OUTPUT DOES NOT INCLUDE TAXES APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.
CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS

X
Customer Signature

FIELD TICKET TOTAL USD 8,014.82