Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Re	esources	Form C-103 May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240		WELL A			
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-35899 ate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		TATE FEE		
District IV	Santa Fe, NM 87505		Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTIC	ES AND REPORTS ON WELLS		e Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			36 1 5 336		
PROPOSALS.)			Mamalotes BAM		
1. Type of Well: OikWell Gas Well . Other			8. Well Number		
2. Name of Operator		9. OGR	ID Number		
Yates Petroleum Corporation			025575		
3. Address of Operator			10. Pool name or Wildcat		
105 S. 4 th Street, Artesia, NM 88210			rton; Permo Upper Penn, North		
4. Well Location	25 C (C d Cd. 1*	1 1075			
			feet from the <u>East</u> Line		
Section 36	Township 14S Range	34E NMPM	Lea County		
	11. Elevation (Show whether DR, RKB, 4060' GR	R1, GR, etc.)			
Pit or Below-grade Tank Application or		· · · · · · · · · · · · · · · · · · ·			
Pit type Depth to Groundwater	Distance from nearest fresh water we	l Distance from 1	nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction N			
12 Check At	opropriate Box to Indicate Nature	of Notice Report of	or Other Data		
12. Check Ap	opropriate box to indicate Nature	of Notice, Report o	Tottler Data		
NOTICE OF INT	ENTION TO:	SUBSEQUE	NT REPORT OF:		
	I	EDIAL WORK	☐ ALTERING CASING ☐		
	•	IMENCE DRILLING OP	PNS.□ P&A → □		
PULL OR ALTER CASING	MULTIPLE COMPL CAS	ING/CEMENT JOB			
OTHER:	□ ОТН	ER:	П		
13. Describe proposed or comple	ted operations. (Clearly state all pertine				
	s). SEE RULE 1103. For Multiple Con	pletions: Attach wellb	ore diagram of proposed completion		
or recompletion.	·				
1) MIRU plugging equipment. TOH	w/tubing.				
	750'. Dump 35' cement on plug. TIH	w/tubing and circulate h	nole w/9.5 PPG mud.		
3) Spot 100' cement plug 7600-7500'. TOH.					
4) Perforate @ 6060'. Place 100' cement plug, inside and outside casing 6060-5960'. WOC and tag. 5) Perforate @ 3000'. Place 100' cement plug, inside and outside casing 3000-2900'. WOC and tag.					
5) Perforate @ 3000'. Place 100' cement plug, inside and outside casing 3000-2900'. WOC and tag. 6) Perforate @ 449'. Place 100' cement plug, inside and outside casing 449-349'. WOC and tag. 7) Spot 10 sx plug @ surface. 8) Install marker and cut off head. Clean location. THE OIL CONSERVATION DIVISION MUCK. BE NOTIFIED 24 HOURS PRIOR TO THE PROPERTY OF THE PROPE					
7) Spot 10 sx plug @ surface.	THE OIL CONCE		\(\frac{1}{2}\) \(\frac{1}2\) \(\frac{1}{2}\) \(\frac{1}2\) \(\frac{1}2\) \(\frac{1}2\) \(\frac{1}2\) \(\frac\		
8) Install marker and cut off head. Cl		IVATION DIVISIO	n much Sizes		
(Proposed Schematic Attached)	BE NOTIFIED 24	HOURS PRIGR 1	TOT LE 4 SES		
(1 roposed Benemalie Allaenea)	BEGINNING OF P	Lugging open			
			Ta,		
I hereby certify that the information at	ove is true and complete to the best of r	ny knowledge and belie	f. I further certify that any pit or below-		
grade tank has been/will be constructed or cl	psed according to NMOCD guidelines 🗌, a gen	eral permit 📙 or an (attacl	ned) alternative OCD-approved plan.		
SIGNATURE SIGNATURE	TITLE Regula	ory Compliance Techn	ician DATE 8-16-07		
Type or print name Stormi Davi	s E-mail address: stor	mid@ypcnm.com 1	Telephone No. <u>505-748-1471</u>		
For State Use Only	1 , 1 1		1003 A345. (1709 1007 0 0 0 0 - 1		
APPROVED BY: Laugle	who TITLE	Friedrich (The Care	AUG 2 0 2007		
Conditions of Approval (if any):	THE T				
			AUG 2 0 2007		

Well Name: Mamalotes BAM No. 1 Field:			Casing Program	
Location: 825' FSL & 1275' FI	EL Sec. 36-14S-34E Lea (Co, NM	Size/Wt/Grade/Conn	Dep
GL: 4060' Zero:	AGL:	KB: 4080'	_ 13 3/8" 48#, H40	399'
Spud Date:			9 5/8" 36 & 40# NS80 & J55	6010'
			7 " 26# P110, N80, J55	11445
			4 1/2" 11.6# P110	13630
•				
	10 sack (cement plug @ surface	PROPOSED CONFIGUR	RATION
	Perf @ 4	sg @ 399'. Cmtd w/ 450 sx. Cmt circ. 149'. Place a 100' cement plug i', inside and outside casing. WOO	C and tag.	
		0'. Place a 100' cement plug , inside and outside casing. WOC	and tag.	
	Perf @ 600	@ 6010'. Cmtd w/ 2280 sx. Cmt circ.)60'. Place a 100' cement plug '0', inside and outside casing WC	OC and tag	
	TOC behind	nd 4 1/2" @ 7560' by CBL		
	Spot a 10	00' cement plug 7600'-7500'		
} [1 1 1	al squeeze cement		
CIBP @ 9750' + 35' cmt	4 1/2" 11 6# P Abo perfs 9	P110 casing tied back to surface		
	9800-09', 25			
CIBP @ 10420' + 35' cmt				
DV tool @ 10554'	Cisco perfs	10458-65', 69-72', 82-89', 10500-	06', 32-40', 49-52', 60-64'	
4 1/2" top @ 11124' 💢	7" csg @ 1144!	15'. Cmtd 1st stg w/ 175 sx. Cmtd 2nd st	g w/ 897 sx	
CIBP @ 12050' + 35' cmt	Strawn perfs 1206	=	-	
CIBP @ 12500' + 35' cmt	Upper Atoka perfs	s 12526-33'		
CIBP @ 13000' + 35' cmt	Upper Morrow perf	rfs 13042-59'		
\{\}	Mesa Morrow perfs	s 13259-71'		

SKETCH NOT TO SCALE

TD 13630'

PBTD 13583'

Depth Set

399' 6010' 11445' 13630'

DATE: 7/30/07 MAMALO1H