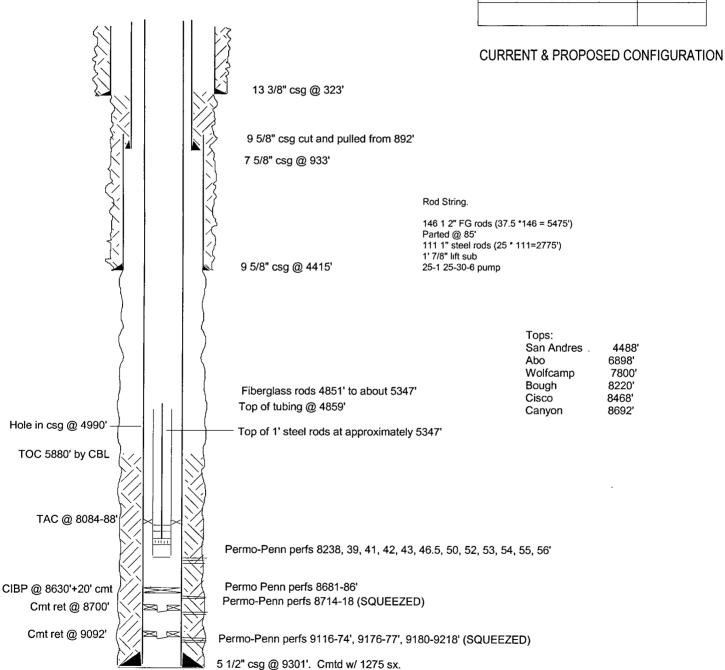
Subrait 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natu		Form C-103 May 27, 2004		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Ellergy, Millerals and Natu	rai Resources	WELL API NO.	٦	
District II	OIL CONSERVATION		30-041-00145		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE S	$\dashv$	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sailta Fe, INIVI 87	7303	6. State Oil & Gas Lease No.		
87505					
SUNDRY NOT	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	1	
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	Ü		
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FO	_	Smith ZJ  8. Well Number	1	
	Type of Well: Oil Well				
			9. OGRID Number	$\dashv$	
2. Name of Operator Yates Petroleum Corporat	rion		9. OGRID Number 025575		
3. Address of Operator	IOI		10. Pool name or Wildcat	1	
105 S. 4 <sup>th</sup> Street, Artesia,	NM 88210		Chaveroo; Permo Penn, North		
4. Well Location				1	
Unit Letter M :	660 feet from the South	line and 6	60 feet from the West line		
Section 11	Township 7S Rai	nge 33E	NMPM Roosevelt County		
beeting a series of the series	11. Elevation (Show whether DR,		The state of the s		
	4328			1	
Pit or Below-grade Tank Application	or Closure 🗌			T	
Pit type Depth to Groundwat	er Distance from nearest fresh w	ater well Dista	nce from nearest surface water		
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; Cons	struction Material	╛	
12 Check	Appropriate Box to Indicate N	ature of Notice. R	Report or Other Data		
12. Oncon	rippropriate Box to marcute 1		-		
	NTENTION TO:		EQUENT REPORT OF:		
PERFORM REMEDIAL WORK		REMEDIAL WORK	<del>-</del>		
TEMPORARILY ABANDON	· —	COMMENCE DRIL	LING OPNS. PLUG AND ABANDON D		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB DIE 17 18 19 20 27 23 DIE 17 18 19 20 27 23 DIE 18 19 20 DIE 18 19 DIE 18 DIE 18 19 DIE 18 19 DIE 18 D		
OTHER:	П	OTHER:			
	pleted operations. (Clearly state all		give pertinent dates, including estimated dat	e e	
0 11 1	ork). SEE RULE 1103. For Multip	le Completions: Atta	ch wellbore diagram of proposed completion	n	
or recompletion.		`	OLG Hobbs		
Vates Petroloum Corneration plans	to plug and abandon this well as foll	lowe.			
•			(a) 1.60		
	tablish injection rate. TOH with tubi		1202.00 150E		
	Pump 250 sx Class "C" cement and V		an additional 100 sy of cement. If unable to	^	
3. Sting back into retainer and attempt to pump. If it is possible to pump into retainer, pump an additional 100 sx of cement. If unable to pump into retainer, spot 20' of cement on top. Circulate hole with mud.					
	cement plug from 4465'-4365', insi-		sing. WOC and tag.		
	cement plug from 1950'-1850', insi-				
	cement plug from 373'-273', inside a			.1.	
(NMOCD-Hobbs).	ace. Cut off wellhead, install market	r and clean location.	Plugging procedures approved by Gary Win	ιK	
·		THE OIL	CONSERVATION DIVISION RAY	. 6.3	
NOTE: Yates Petroleum Corporati	ion will use steel pits and no earth pi	ts BE NOT	TIFIED 24 HOURS PRIOR TO TH	س	
		REGINNI	MG OF DI HOOMS OFFI	. I.	
		Pa, par (111 41 41	NG OF PLUGGING OPERATION	i5	
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief. I further certify that any pit or below-	-	
grade tank has been/will be constructed o	r closed according to NMOCD guidelines [	], a general permit 🗌 o	r an (attached) alternative OCD-approved plan 🔲.		
SIGNATURE ( )	TITLE Bosulo	tory Compliance Cum	pervisor DATE August 16, 2007		
SIGNATURE COLOR	TILE Regula	tory Comphance Sup	DATE August 10, 2007		
Type or print name Tina Hue	erta E-mail address:	tinah@ypcnm.com	n Telephone No. <u>505-748-1471</u>		
	7				
For State Use Only	1.11.16		AUG 2 0 2007		
APPROVED BY: Approved (if any)	W. WWW TITLE	make water was a surface of the surf	VERSTALE MANDATE OF LOOK OF S	90	
Conditions of Approval (if any)					

Well	Name:	Smith ZJ State	No.1 FIE	ld:		
Loca	tion:	660' FSL & 660' I	FWL Sec. 11-7S-33E	Roosevelt Co, N	М	
GL:	4370'	Zero:	AGL:	KB:	4382'	
Spud	Date:		Complet	ion Date:		
Comr	nents:		-			

Casing Program			
Size/Wt/Grade/Conn	Depth Set		
13 3/8"	323'		
9 5/8"	4415'		
7 5/8" 29.7#	933'		
5 1/2" 15.5# & 17#	9301'		



DATE: 8/8/07 SMITH1A

TD 9301'

Well Name: Smith ZJ State No. 1 Field:

Location: 660' FSL & 660' FWL Sec. 11-7S-33E Roosevelt Co, NM

GL: 4370' Zero: AGL: KB: 4382'

Spud Date: Completion Date:

Comments:

Casing Program			
Size/Wt/Grade/Conn	Depth Set		
13 3/8"	323'		
9 5/8"	4415'		
7 5/8" 29.7#	933'		
5 1/2" 15.5# & 17#	9301'		

PROPOSED CONFIGURATION

Tops:

10 sack cement plug @ surface

13 3/8" csg @ 323'
Perf @ 373' & place a 100' cement plug 373'-273', inside and outside casing. WOC and tag.

9 5/8" csg cut and pulled from 892'

7 5/8" csg @ 933'

Perf @ 1950' (top of salt) and place a 100' cement plug 1950'-1850' inside and outside casing. WOC and tag.

9 5/8" csg @ 4415'

Perf @ 4465'. Place a 100' cement plug 4465-4365' inside and outside casing. WOC and tag.

Fiberglass rods 4851' to about 5347' Top of tubing @ 4859'

Top of 1' steel rods at approximately 5347'

1932' Rustler 1950' Salado Yates 2164' Seven Rivers 2263 Queen 2841' Penrose 2936' San Andres 3326' Glorieta 4612' 4680' Yeso Tubb 6083' Abo 6898' Wolfcamp 7800' Three Brothers 8076 Bough 8220' 8468' Cisco Strawn 8692' 9018' Miss

Permo-Penn perfs 8238, 39, 41, 42, 43, 46.5, 50, 52, 53, 54, 55, 56'

Permo Penn perfs 8681-86' Permo-Penn perfs 8714-18 (SQUEEZED)

Permo-Penn perfs 9116-74', 9176-77', 9180-9218' (SQUEEZED)

5 1/2" csg @ 9301'. Cmtd w/ 1275 sx.

TD 9301'

Cement retainer @

Hole in csg @ 4990'

TOC 5880' by CBL

TAC @ 8084-88'

CIBP @ 8630'+20' cmt

Cmt ret @ 8700'

Cmt ret @ 9092'

4845'+25' cmt

DATE: 8/8/07

SMITH1B