Submit 3 Copies to Appropriate District Office

State of New Mexico Minerals and Natural Resources Department



DISTRICT I

OIL CONSERVATION DIVISION WELLAPI NO.

P.O. DOX 1900, 110005, 1444 00240		2040 Pacheco Santa Fe, NM			30-025-35949			
DISTRICT II P.O. Drawer DD, Artesia, NM 8821	10	Canta i C, 1410	. 0,000	•	Indicate Type of Lea	***		
DISTRICT III					State Oil & Gas Lea		EX	
1000 Rio Brazos Rd., Aztec, NM 8	7410				State Oil & Gas Lea	98 NO.		
SUNDF	RY NOTICES AND	REPORTS ON V	MELLS					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"					7Lease Name or Unit Agreement Name			
	(FORM C-101) FOR SU				Sapphire			
₁Type of Well: OIL GA WELL ☑ WI	AS ELL	OTHER						
2Name of Operator					sWell No.			
Trilogy Operating, Inc		,			2 Pool name or Wildo	oPool name or Wildcat		
P.O. Box 7606, Midland,	Texas 79708				Nadine : Drinka	ard-Abo		
4Well Location	990 Feet From Th	. North	•	and 1900	Feet From The	East Lin	_	
Unit Letter :	990 Feet From Th	в	Line	and 1000	restrom the	East Lin	B	
Section	24 Townshi	<u> </u>	Range	38E	NMPM	Lea County		
		Elevation (<i>Show whethe</i> 591	F DF, KKB, K1,	GR, etc.)				
11 CI	heck Appropriate	Box to Indicate	e Nature o	of Notice, R	eport, or Other i	Data		
NOTICE	OF INTENTION	N TO:		SUE	BSEQUENT RE	EPORT OF:		
PERFORM REMEDIAL WORK	PLUG	AND ABANDON	REME	DIAL WORK		ALTERING CASING		
TEMPORARILY ABANDON	CHAN	GE PLANS	СОММ	ENCE DRILLING	OPNS.	PLUG AND ANBANDONMI	ENT [
PULL OR ALTER CASING			CASIN	G TEST AND CE	MENT JOB			
OTHER:			OTHE	R: Drinkard C	ompletion		>	
12Describe Proposed or Complete	d Operations (Clearly state	all pertinent details, an	d give pertinen	t dates, including	estimated date of starting	any proposed		
work) SEE RULE 1103.								
11/21/02 - Perforate Drir	nkard Formation w/ 2	spf from 6838'-68	44' , 6992'-7	'004' , 7059'-7	7064' , 7067'-7072' ,	total 60 holes		
11/22/02 - Acidize w/ 25	00 gals 15% NEFE,	swab back load w/	good oil sho	ows				
11/25/02 - Frac down 5	1/2" csg @ 20 bpm,	102,000# 16/30 O	ttawa Sand	+ 71,000 gals	Borate Gel	DEC 2002 RECEIVED Hobbs OCD		
12/03/02 - Unable to get	well to flow, run rods	s & pump - recover	frac load ar	id then test for	rootential	118192021222		
12/12/02 - Frac load rec					/٤	A G		
12/12/02 - Flac load 160	overed , well produci	II 60 BOPD + 60	מארט ד וו	DO MICED	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	DEC: 2009	* .	
					22	RECEIVED		
						Hobbs		
						2 0CD		
I hereby certify that the information	on above is true and comp	lete to the best of my kr	owledge and b	elief.				
SIGNATURE AND A	e Mus	mer!	TITLE EN			DATE 12-17-02		
Aliebael	C. Manney							
(This space for State Use)	G. Mooney /	/		*		TELEPHONE NO. 915/ 686-	2027	
(1110 apace for didite USE)				ORIG	SINAL SIGNED B	Ý		
APPROVED BY			TITLE	PETRI	AUL F. KAUTZ DLEUM ENGINEE	DATJAN 0 3 ZII	12	
CONDITIONS OF APPROVAL, IF ANY	:				PERONI ENGINE	:H - J LEE	J	