

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-025-38080

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Samson Resources Company

3. Address of Operator

Two West Second St.
Tulsa, OK 74103 ATTN: Kathy Staton

7. Lease Name or Unit Agreement Name

OSUDO 32 STATE COM

8. Well No.

1

9. Pool name or Wildcat

OSUDO; MORROW

4. Well Location

Unit Letter I : 1980 Feet From The SOUTH Line and 1100 Feet From The EAST Line

Section 32 Township 20S Range 36E NMPM LEA County

10. Date Spudded

5/1/07

11. Date T.D. Reached

7/9/07

12. Date Compl. (Ready to Prod.)

7/26/07

13. Elevations (DF& RKB, RT, GR, etc.)

3618'GL; 3646'KB; 3645'DF

14. Elev. Casinghead

15. Total Depth

11,750'

16. Plug Back T.D.

11,615'

17. If Multiple Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

0-TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,324'-11,410' Morrow

20. Was Directional Survey Made

yes

21. Type Electric and Other Logs Run

DLL, MG, DNSTY, DSN, SNC, GR, CBL

22. Was Well Cored

no

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	48.00#	417'	17.50"	410 sx	
9.625"	40.00#	5172'	12.250"	1925 sx	
7.00"	26.00#	10742'	8.75"	1220 sx	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4.50"	10607'	11748'	120	

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.375"	11231'	11225'

26. Perforation record (interval, size, and number)

11324'-11410'; 0.40"; 20 shots

Fish in hole @ 9183'

DV tool @ 7773' & 2281'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11324'-11410'	Frac w/55000# prop, 679 bbls fld & 211 tons CO2
9200'	600 sx cmt plug
9151'-8568'	335 sx cmt plut

28

PRODUCTION

Date First Production 7/26/07		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/13/07	24	7.5/64		105	1801	0	17152.38095
Flow Tubing Press. 4500	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 105	Gas - MCF 1801	Water - Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By	

30. List Attachments

Logs, directional survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 

Printed Name

Randal L. Maxwell Title Regulatory Engineer Date 8/16/07

E-mail Address kstaton@samson.com

