District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

Reformatted July 20, 2001 Submit to Appropriate District Office 5 Copies

<u> </u>	I.	REQU	EST F	OR AL	LOWARLE	AND AT	тис	PRIZATION	T MICO		AMENDED REPORT
1 Operator	name and					AND AU	1110	RIZATION	10	TRANS	PORT
Samso	y ATTN:	<sup>2</sup> OGRID Number									
I wo v		20165									
Tulsa		<sup>3</sup> Reason for Filing Code/ Effective Date									
<sup>4</sup> API Number						NW Eff. 7/26/07					
30-025-38080				Osudo; Morrow			<sup>6</sup> Pool Code				
<sup>7</sup> Property Code <sup>8</sup> Pro			Property Name					82120			
35951								9 V	<sup>9</sup> Well Number		
II. 10 Surface Location OSUDO 32 STATE COM						<u>M</u>				_1	
Ul or lot no.			Range	Lot.Idn	Feet from the	N (1 (2					
I	32	20S	36E	Dot.1un		North/So	uth	Feet from the	Eas	st/West	County
11 Po				<u> </u>	1980	<u> </u>		1100		E	Lea
Dottom Mole Location											
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/South	h line	Feet from the	Foct/	West line	
$\mathcal{I}$	32	20s	360		1894	$\varsigma$		1 - 1	East/	west line	County
12 Lse Code	13 Produc	ing Method		nnection				1253	ح		129
S	Code		Date		<sup>15</sup> C-129 Permit Number 16		16 C	C-129 Effective Date 17 C-		<sup>17</sup> C-12	9 Expiration Date
<b>F</b>		7/26	5/07			l					

III. Oil and Gas Transporters 18 Transporter 19 Transporter Name <sup>20</sup> POD <sup>21</sup> O/G <sup>22</sup> POD ULSTR Location **OGRID** and Address and Description 18293031 Targa 1000 Louisiana, Ste. 4700 36785 Houston, TX 32-20S-36E Plains Marketing LP 34053

P.O. Box 4648, Houston, TX 77201 32-20S-36E

IV. Produced Water

<sup>23</sup> POD	24 POD ULSTR Location and Description
<u> </u>	

V. Well Completion Data

25 Spud Date 26 Ready I 5/1/07 7/26/07			<sup>27</sup> TD 11750'	<sup>28</sup> PBTD 11615'	<sup>29</sup> Perforations 11324'-11410'		
31 Hole Size		32 Casing & Tubing Size		33 Depth Set		<sup>34</sup> Sacks Cement	
17.5"		13.375"		417'		410	
12.250"		9.625"		5172'		1925	
8.75"		7.00"		10742'		1220	
6.125"		4.50" - Liner 2.375" - tubing		11748' 11231'		120	

VI. Well Test Data

<sup>35</sup> Date New Oil 7/26/07	<sup>36</sup> Gas Delivery Date 7/26/07	<sup>37</sup> Test Date 8/13/07	<sup>38</sup> Test Length 24 hrs.	<sup>39</sup> Tbg. Pressure <b>4500</b>	40 Csg. Pressure		
<sup>41</sup> Choke Size 7.5/64	<sup>42</sup> Oil 1 <b>05</b>	<sup>43</sup> Water 0	<sup>44</sup> Gas 1801	<sup>45</sup> AOF	46 Test Method flowing		
been complied with a complete to the best Signature:	at the rules of the Oil Conse and that the information give of my knowledge and belief	en above is true and		conservation divis			
Printed name:	7		Title:  OR DISTRICT SUPPRINCIPAL MANAGER				
Rai	ndal L. Maxwell						
Title: Regul	atory Engineer		Approval Date:	AUG 2 0 200			
Date: 8/16/07	Phone: (918) 59	91-1971		100 to 0 200	<i>f</i>		