	State of New Mexico	Form C-103	
Office District I	Energy, Minerals and Natural Resources	May 27, 2004	
1625 N. French Dr , Hobbs, NM 88240		WELL API NO.	
<u>District II</u> 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-10373	
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		STATE T FEE	
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S St Francis Dr, Santa Fe, NM 87505		B-934	
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name New Mexico M State	
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 13	
2. Name of Operator	Cas Well Salet	9. OGRID Number 8359	
GP II Energy, Inc.	I Energy, Inc.		
3. Address of Operator	710	10. Pool name or Wildcat	
P. O. Box 50682 Midland, TX 79	/10	Langlie Mattix Seven Rivers QN Grayburg	
4. Well Location			
Unit LetterK:198	feet from theSouth line and1980	0feet from theWest line	
Section 20		NMPM County Lea	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	2.)	
Sa /	3377 GR		
Pit or Below-grade Tank Application 🔲 o			
Pit typeDepth to Groundw	aterDistance from nearest fresh water wellD	Distance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls;	Construction Material	
12. Check A	Appropriate Box to Indicate Nature of Notice	Report or Other Data	
		, Report of Other Data	
NOTICE OF IN	TENTION TO: SUE	BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON [] REMEDIAL WOR		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	RILLING OPNS. PANDA X	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN		
			
OTHER:	OTHER:		
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Saa attaahad plugging progaduras			
See attached plugging procedures.			
		03031-122	
		88293031-123 ₄₈	
		078293031-123856	
	1 when of the Well Bore	N 100 30 31 - 123 756 1	
	Approved as to plugging of the Well Bore.	178293031-123756-1 178293031-123756-1 178293031-123756-1 178293031-123756-1	
	Liability under bond is retained until	25.26.3031—123486 25.26.3031—123486 25.26.3044 25.2	
	Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.	252 425 8 29 30 31 - 12 3 4 25 2 8 3 10 10 10 10 10 10 10 10 10 10 10 10 10	
	Liability under bond is retained until	23.24.25.26.29.29.29.29.29.29.29.29.29.29.29.29.29.	
	Liability under bond is retained until	23 4 25 26 26 26 26 26 26 26 26 26 26 26 26 26	
	Liability under bond is retained until	23 4 5 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7	
	Liability under bond is retained until	23242526 23031-12345526 2000	
I hereby certify that the information a	Liability under bond is retained until surface restoration is completed.	EDER PE I SUSTAN	
I hereby certify that the information a grade tank has been/will be constructed or	Liability under bond is retained until surface restoration is completed.	e and belief I further contifu that any sit and I	
grade tank has been/will be constructed or	Liability under bond is retained until surface restoration is completed. bove is true and complete to the best of my knowledge closed according to NMOCD guidelines , a general permit	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .	
grade tank has been/will be constructed or	Liability under bond is retained until surface restoration is completed. bove is true and complete to the best of my knowledge closed according to NMOCD guidelines , a general permit	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .	
SIGNATURE MUCHLER OF	Liability under bond is retained until surface restoration is completed.	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .	
SIGNATURE Mechel Painter	Liability under bond is retained until surface restoration is completed. bove is true and complete to the best of my knowledge closed according to NMOCD guidelines, a general permit	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan DATE 3/29/07	
SIGNATURE Type or print name Mechel Painter	Liability under bond is retained until surface restoration is completed. bove is true and complete to the best of my knowledge closed according to NMOCD guidelines , a general permit TITLE Production Clerk E-mail address: mechel@gp2energy.com	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .	
SIGNATURE Type or print name Mechel Painter	Liability und re-bond is retained until surface restoration is completed. bove is true and complete to the best of my knowledge closed according to NMOCD guidelines, a general permit TITLE Production Clerk E-mail address: mechel@gp2energy.com	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan □. DATE 3/29/07 Telephone No. 432-684-4748 X 26	
Type or print name Mechel Painter For State Use Only APPROVED BY:	Liability und re-bond is retained until surface restoration is completed. bove is true and complete to the best of my knowledge closed according to NMOCD guidelines, a general permit TITLE Production Clerk E-mail address: mechel@gp2energy.com	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan □. DATE 3/29/07 Telephone No. 432-684-4748 X 26	
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MAYO MARRS CASING PULLING INC. BOX 863 KERMIT, TEXAS 79745

GP II ENERGY

Lease:

NEW MEXICO "M" STATE # 13

Project: P & A – CEMENTING REPORT

3/27/2007

SET CIBP @ 3430' WITH 35' OF CEMENT ON TOP

3/28/2007

PERF @ 1650' - HELD 500# - SPOT 25 SACKS @ 1708' - TAG @ 1425' PERF @ 1100' - HELD 800# - SPOT 25 SACKS @ 1150' - TAG @ 1076'

3/29/2007

SPOT 25 SACKS @ 1076' SPOT 50 SACKS FROM 472' TO SURFACE

CIRCULATED PLUGGING MUD INSTALLED DRY HOLE MARKER

MAYO MARRS CASING PULLING INC

GP II ENERGY NEW MEXICO "M" STATE # 13

Project ATTN

P & A DAVID MITCHELL

FAX 505-393-2099 PUSHER - FRANK BID = \$6 Tracking # 07-5541-2

3/26/2007

12 HRS

SUPERVISOR LOCATE WELL - MOVE IN EQUIPMENT - PUMP 25 BBLS OF BRINE WATER DOWN BACKSIDE - ND WELLHEAD - NU BOP - WORK PACKER -WOULD NOT UNSET - PUSH PACKER TO BOTTOM - PULL UP PACKER - CAME UNSET - LAYED DOWN 44 JTS - CLOSE IN BOP - SDFD

11	Double demcking with 4 man work crew/hr	\$262 00	\$2,882 00
1	PUSHER /DAY	\$300 00	\$300 00
3	CREW TRAVEL TIME	\$150 00	\$450 00
1	Pump Truck 5 Day Initial Charge	\$2,500 00	\$2,500 00
1	Steel Pits per well	\$750 00	\$750 00
1	B O P for 2 3/8" and 2 7/8" 5 Day Initial Charge	\$550 00	\$550 00

Total Daily Cost =

\$7,432.00

3/27/2007 12 HRS

OPEN WELL - FINISH LAYING DOWN TUBING - 111 JTS AND PACKER - RIH AND SET 5 1/2" CIBP @ 3430' - DUMP 35' OF CEMENT ON TOP - RIH WITH WORKSTRING - CIRCULATE GELLED BRINE WATER - CASING WOULD NOT TEST - RIH TO 1000' TO TEST CASING - FOUND HOLE FROM 472' - 441' - SDFD

12	Double derricking with 4 man work crew/hr	\$262 00	\$3,144 00
1	PUSHER /DAY	\$300 00	\$300 00
3	CREW TRAVEL TIME	\$150 00	\$450 00
1	4-1/2" 5-1/2" and 7" CIBP dumping 35' Cement w/ wireline	\$1,500 00	\$1,500 00
1	Water truck priced per load BRINE	\$500 00	\$500.00
15	Salt gel per sack (50# SACK)	\$12 00	\$180 00
1	4 1/2, 5 1/2 and 7" tension packers per well	\$250 00	\$250.00

Total Daily Cost =

\$13,756 00

11 HRS

SAFETY MEETING - OPEN UP WELL - RIH AND PERF @ 1650' - RIH WITH PACKER TEST TO 800# BLEEN DOWN TO 500# IN 5 MIN - CALL GARY WING - RIH TO 1708' - SPOT 25 SACKS - POH - WOC - RIH AND TAG @ 1425' - POH - RIH AND PERF @ 1100' - RIH AND TEST - PRESUURE UP TO 800# - CALL BUDDY HILL - RIH TO 1150' - SPOT 25 SACKS - PUH - PUMP 3 BBLS - CLOSE IN WELL - SDFD

11	Double derricking with 4 man work crew/hr	\$262 00	\$2,882 00
1	PUSHER /DAY	\$300 00	\$300 00
3	CREW TRAVEL TIME	\$150 00	\$450 00
1	Water truck priced per load BRINE	\$500 00	\$500 00
1	Perforating @ 4 shots per foot (0-10,000')(1 ST PERF)	\$600 00	\$600 00
2	Perforating @ 4 shots per foot same well (additional)	\$500 00	\$1,000 00
75	Cement per sack (CLASS C)	\$13 00	\$975 00

Total Daily Cost =

\$20,463 00

SAFETY MEETING - RIH AND TAG @ 1076' - CALL BUDDY HILL - SPOT 25 SACKS @ 1076' - PUH TO 472' - CIRCULATE 50 SACKS TO SURFACE - POH - ND BOP - ND WELL HEAD - DIG OUT CELLAR - CUT OFF WELLHEAD - INSTALL DRYHOLE MARKER - FILL IN CELLAR - CUT OFF ANCHORS - CLEAN LOCATION - MOVE OUT - SDFD

CAHON	- MICAE COL - 30LD		
7	Double demck ng with 4 man work crew/hr	\$262 00	\$1,834 00
1	PUSHER /DAY	\$300 00	\$300 00
15	CREW TRAVEL TIME	\$150 00	\$225 00
75	Cement per sack (CLASS C)	\$13 00	\$975 00
4	WELDER (4 hr minimum)	\$50 00	\$200 00
4	BACKHOE (4 hr minimum)	\$50 00	\$200 00
1	PA MARKER	\$150 00	\$150 00

Total Daily Cost =

\$24,347 00